

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

WELL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002545180
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MAGNOLIA 15
8. Well Number 302Y
9. OGRID Number 7377
10. Pool name or Wildcat 7280 Bradley, Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GL

SUNDRY NOTIFICATION REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources

3. Address of Operator
5509 CHAMPION DRIVE, MIDLAND, TEXAS 79703

4. Well Location
Unit Letter 344 feet from the SOUTH line and 842 feet from the WEST line
Section 15 Township 26S Range 33E NMPM County LEA COUNTY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: PROD CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/18 8-3/4 HOLE

Production Casing @ ~14,976' MD, 10,030' TVD

5-1/2", 20#, ICYP-110, TXP (MJ @ 9,439')

Lead Cement w/ 365 sx Class C (10.8 ppg, 2.69 yld), follow w/390 sx Class C (11.5 ppg, 2.16 yld), Tail w/1,450 sx Class H (14.8 ppg, 1.18 yield) Test casing to 5,000 psi for 10 min - Good Did not circ ument to surface, TOC @ 3,588' by Calc
RR10/11/18 Completion sundry to follow

Spud Date: 09/25/18

Rig Release Date: 10/11/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily J. Follis TITLE Sr. Regulatory Administrator DATE 10/15/18

Type or print name Emily Follis E-mail address: emily_follis@eog.com PHONE: 432-848-9163
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/18
Conditions of Approval (if any):