District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

10/16/18

720-499-1537

District III

State of New Mexicobbs SOCD Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1 8 2018 Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran		•		12	20 South St. Santa Fe, N	Francis Dr.	FI	VED] AME	ENDED REPORT	
1220 3. 5t. 11411	I.				LOWABLE				ION '	го т	TRAN	SPOF	RT	
Operator n	uction, LLC	² OGRID Number					2721	6 <i>E</i>						
	e 1800	³ Reason for Filing Coc						372165 ode/ Effective Date						
		I	Denver, C								W 9/2			
⁴ API Numb 30 – 02	G-07 S21343	430M; Bone Spring					ool Cod	Code 97962						
⁷ Property Code ⁸ Property Name											ell Nun	ell Number		
11. 10 Su	oll rface L	ocation	·		Juice Bud S	tate Com						502	Н	
Ul or lot no. Section Tov			ip Range 34E	Lot Idn	Feet from the 601	North/South Line South		Feet from the 1963		East/West I West		ne County Lea		
		ole Loca		1	T=									
UL or lot no.	18	Townsh 21S	34E	Lot Idn	2606	South		225	5	West l			County Lea	
12 Lse Code S		cing Method Code F		onnection ate	¹⁵ C-129 Perr	nit Number	16 (C-129 Effe	ective D	ate	¹⁷ C	C-129 Ex	xpiration Date	
III. Oil a		Transp	orters											
18 Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W		
33479			Holly Frontier										0	
			·											
703107		Lucid Energy							G					
		:						1	and planting a second as a					
												Troutestor		
												<u> </u>		
	T, W. T.										907	4 12 1 to 1 % Tay 1		
IV. Well					13 6	74		1 25 -				26		
21 Spud Date 8/3/18 27 Hole Size			22 Ready Date 9/20/18		23 TD/ 55MD, TVD 10849	²⁴ PBTD 18,111		²⁵ Perforation 11,252 – 18,		,096		HC, MC		
17-1/2				& Tubing Size 3-3/8		²⁹ Depth Se 1944		<u>!t </u>			³⁰ Sacks Cement 1653 sx			
12-1/2			9-5/8			5434								
8-3/4					3434				1155 sx					
8-1/2			5-1/2			18,245			2945 sx					
0-1/2					10,243				2773 SA					
V Wall	Tast Da		fbg – Requ	est tubing	extension									
31 Date New			* I		Геst Date 0/5/18	³⁴ Test Leng 24hrs		h	35 Tbg. Pressure		sure	³⁶ Csg. Pressure 470		
³⁷ Choke Size 64/64					Water 2974							41 Test Method F		
⁴² I hereby cert been complied complete to the Signature:	with and	that the in ny knowle	formation gi	ven above	is true and	Approved by:	4	OIL CON	NSERVA	TION	DIVIS	ION		
Printed name:		Title:												
Kanicia C		Staff Mar												
Title:	7	Approval Date:												
Sr. Regula E-mail Addres		10-24-18												
Kanicia.ca		cdevin	c.com										•	
Date: Phone:						Provide additional well information								

required by Horizontal Rule effective