Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-43860
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HEARNS 34 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OCD PROPOSALS.) 1. Type of Well: Oil Well A Gas Well Other HOBBS		8. Well Number 710H	
1. Type of Well: Oil Well	Gas Well Other	<u> </u>	71011
		OCT 2 2 2018	9. OGRID Number 7377
3. Address of Operator PO BC	DX 2267 MIDLAND, TX 79702	RECEIVED	10. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP
4. Well Location	,	REVE	
Unit Letter P : 300' feet from the SOUTH line and 1273' feet from the EAST line			
Section 34		Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3482' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🛄 COMMENCE DRILLIN			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB   DOWNHOLE COMMINGLE Image: Complement of the second se			
CLOSED-LOOP SYSTEM			
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/03/2018 Rig released 09/01/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi			
09/16/2018 Begin perf & frac			
09/30/2018 Finish 31 stages perf & frac, 12,727-22,701' 2118 3 1/8" shots, 23,428,629 lbs			
proppant + 352,401 bbls load fluid			
10/01/2018 Drilled out plugs and clean out wellbore 10/06/2018 Opened well to flowback			
Date of First Production			
Spud Date: 05/28/2018	Rig Release	Date: 08/03/	2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
.,			
SIGNATURE Kay Muddly TITLE Regulatory Analyst DATE 10/18/2018			
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658			
For State Use Only			
APPROVED BY Saren ) Sharn TITLE Stall Mar DATE 10-23-18			
Conditions of Approval (Hany):			