

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. <div style="text-align: right;">30-025-43860 ✓</div>													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name <div style="text-align: right;">HEARNS 34 STATE COM ✓</div>													
						6. Well Number: <div style="text-align: right;">710H</div>													
8. Name of Operator <div style="text-align: center;">EOG RESOURCES INC ✓</div>						9. OGRID <div style="text-align: right;">7377 ✓</div>													
10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="text-align: right;">WC025 G09 S243336I; UPPER WOLFCAMP</div>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	34	24S	33E		300'	SOUTH	1273'	EAST	LEA									
BH:	B	27	24S	33E		135'	NORTH	1874'	EAST	LEA									
13. Date Spudded 05/28/2018		14. Date T.D. Reached 08/01/2018		15. Date Rig Released 08/03/2018		16. Date Completed (Ready to Produce) 10/6/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3482' GR											
18. Total Measured Depth of Well MD 22,725' TVD 12,462'		19. Plug Back Measured Depth MD 22,701' TVD 12,462'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None													
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">WOLFCAMP 12,727-22,701'</div>																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		54.5# J-55		1,292'		17 1/2"		1300 SXS CL C/CIRC											
9 5/8"		40# J-55		5,102'		12 1/4"		1440 SXS CL C/CIRC											
7 5/8"		29.7 # ICYP-110		11,840'		8 3/4"		490 SXS CL C & H/ETOC 2114' ✓											
5 1/2"		20# ICYP-110		22,705'		6 3/4"		1045 CL H TOC 9080 CBL											
24. LINER RECORD																			
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN														
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
26. Perforation record (interval, size, and number) <div style="text-align: center;">12,727-22,701' 3 1/8" 2118 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,727-22,701'</td> <td>Frac w/23,428,629 Lbs proppant; 352,401 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,727-22,701'	Frac w/23,428,629 Lbs proppant; 352,401 bbls load fld				
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12,727-22,701'	Frac w/23,428,629 Lbs proppant; 352,401 bbls load fld																		
28. PRODUCTION																			
Date First Production 10/06/2018			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING											
Date of Test 10/11/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3913	Gas - MCF 6883	Water - Bbl 6365	Gas - Oil Ratio 1759												
Flow Tubing Press.	Casing Pressure 1855	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By											
31. List Attachments <div style="text-align: center;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Kay Maddox</i>			Printed Name Kay Maddox			Title Regulatory Analyst			Date 10/18/2018										
E-mail Address kay_maddox@eogresources.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,186'	T. Canyon BRUSHY 7,699'	T. Ojo Alamo	T. Penn A"
T. Salt 1,581'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,009'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,204'	T. Entrada	
T. Wolfcamp 12,362'	T. 2ND BONE SPRING SAND 10,797'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 11,918'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology