Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WITH A DINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-0	25-43861
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🔀	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	IVI 873U3	6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well				S 34 STATE COM
			8. Well Number	711H /
	RESOURCES INC	OCT 2 2 2018	9. OGRID Number	7377
3. Address of Operator PO BO	X 2267 MIDLAND, TX 7970	RECEIVED	10. Pool name or Wi WC025 G09 S24333	ildcat 6I; UPPER WOLFCAMP
4. Well Location	2001			FACT
Unit Letter P :	300' feet from the SC			he EAST line
Section 34		Range 33E		County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
CLOSED-LOOP SYSTEM				·
OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
08/29/2018 Rig released				
09/01/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
09/16/2018 Begin perf & frac 09/30/2018 Finish 31 stages perf & frac, 12,730-22,671' 2118 3 1/8" shots, 23,569,285 lbs				
proppant + 356,055 bbls load fluid				
10/03/2018 Drilled out plugs and clean out wellbore				
10/06/2018 Opened well to flowback				
Date of First Production				
	,			
Spud Date: 05/30/2018	Rig Relea	se Date: 08/29/	2018	·
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kun Mau	ddovtitle	Regulatory Analyst	DATE	10/18/2018
Type or print name Kay Maddox	· E-mail ad	dress: kay_maddox@eog	gresources.com PHON	E: 432-686-3658
For State Use Only				
APPROVED BY: Conditions of Approval (Kany):	Sharp TITLE	Staff Mgr	DATE	10-2:3-18