Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-43862
<u>District III</u> (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease STATE 🛛 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELL	S NO DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-1990)	bess ocd	HEARNS 34 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	00T 0 0 5040	8. Well Number 712H
2 Name of Operator		DCT <b>2 2 2018</b>	9. OGRID Number 7377
3. Address of Operator PO BO	X 2267 MIDLAND, TX 79702	ECEIVED	10. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter P	2001		
	300' feet from the SOUT		
Section 34	Township 24S R 11. Elevation (Show whether DR	ange <u>33E</u> RKB RT GR etc.)	NMPM County LEA
	3484' GR	, MD, MI, OA, etc.y	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
			- I - A!
OTHER: 13. Describe proposed or comp	bleted operations. (Clearly state all	OTHER: Comporting of the component of th	pletion M give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and	bletion <u>M</u> give pertinent dates, including estimated date pletions: Attach wellbore diagram of
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