District I					S	State of Nev	w Mexico HOBBS			BS C)CD	Form C-104	
1625 N. French Dr., Hobbs, NM 88240			E	nergy, N	Natural Resources OCT 22			6 6 70	Re	evised August 1, 2011			
District II811 S. F	First St.,	, Artesia, 1	NM 882	10					UCI	<i>z z 2</i> 0	IQ		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserv						Conservati	on Division SuRECEIVED				Ecoprop	riate District Office	
District IV 1220 South S							. Francis Dr.						
1220 S. St. Franci	is Dr., S	Santa Fe, N	NM 875	05	2	Santa Fe, NI	M 87505						
	I.	RF	QUE	EST FO	R ALL	OWABLE	AND AU	гно	RIZATION	N TO 1	FRANS	PORT	
¹ Operator name and Address									² OGRID Number				
EOG RESOURCES INC PO BOX 2267										7377			
MIDLAND, TX 79702							³ Reason for Filing Code/ Effect NW 10/06/2018					ve Date	
⁴ API Number ⁵ Pool Name									⁶ Pool Code				
00 020 10002					WC025 G09 S243336I;UPPER WOLF				AMP		9809	2	
⁷ Property Co	de								⁹ We	⁹ Well Number			
317561			HEARNS 34 STATE									712H	
	I	I. ¹⁰ Surface Location											
Ul or lot no. P	Sectio 34	on Tow 24S	nship	Range 33E	Lot Idn	Feet from the 300'	North/Sout SOUTH	h	Feet from the 568'	East/V EAST	Vest line	County LEA	
¹¹ Bottom Hole Location													
UL or lot no A	Section 27	on Tow 24S	nship	Range 33E	Lot Idn	Feet from the 1028'	North/Sout NORTH	th	Feet from the 838'	East/V EAST	Vest line	County LEA	
¹² Lse Code S	Me	Produci ethod Co LOWIN	ode		Gas ion Date	¹⁵ C-129 Peri	nit Number	¹⁶ C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
III. Oil a				ers				l					
¹⁸ Transport					•	ter Name and					²⁰ O/G/W		
OGRID 372812						Add EOGRN	lress					OIL	
572012 1092						LOOM							
151618										1545	GAS		
		ENTERPRISE FIELD SERVICES											
298751				F	REGENCY FIE	D SRVICES, LLC					GAS		
36785					DCP MID	STREAM					GAS		
IV.				on Date									
²¹ Spud Date		Vell Completion Data 22 Ready Date				²³ TD ²⁴ PBTD			²⁵ Perforations		²⁶ DHC, MC		
05/31/2018			10/06/2018		21,682'		21,659		12,940-21,659				
²⁷ Hole Size			28 Casing		g & Tubing Size		²⁹ Depth Set		et	³⁰ Sacks		Cement	
17 1/2"			13 3/8				1,290'			1300	1300 SXS CL C/CIRC		
12 1/4"			9 5/8"			5,090			1		1450 SXS CL C/CIRC		
8 3/4"			7 5/8				11,705′			511 SXS CL C&H /ETOC 3367'		&H /ETOC 3367'	
6	5 ½"					21,662'			930 (930 CL H TOC 9582' CBL			
V. Well Test Data							³⁴ Test Length ³⁵ Tbg. Pressu					36 c -	
³¹ Date New Oil 10/06/2018		³² Gas Delivery Da 10/06/2018		•	e ³³ Test Date 10/12/2018		³⁴ Test Lengt 24HRS		in ³³ Tt	og. Press	ure	³⁶ Csg. Press 1625	
³⁷ Choke Size		³⁸ Oil			³⁹ Water		⁴⁰ Gas					⁴¹ Test Method	
64		33	3342 BOPD			88 BWPD	6254 MCFP		D			* Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION							
complete to th								,					
Signature: Kay Madday							Approved by: Saren Sharp						
Printed name: Kay Maddox							Title: Staff Mgr						
Title: Regulatory Analyst							Approval Date		-23-18				
E-mail Address	5:							10					
Kay_Maddox@	@eogre	esources	1										
Date: 10/1	18		one: 2-686-365	58		<u></u>							

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