Submit 1 Copy Office	To Appropriate District	State of	State of New Mexico			Form C-103		
District I - (57	District I – (575) 393-6161 Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283					30-025-43863		
811 S. First St.	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					of Lease		
1000 Rio Brazo	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505					FEE]	
District IV - (505) 476-3460 Santa Fe, NIVI 8/303 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & G	as Lease No.		
	SUNDRY NOT	TICES AND REPORTS OF	N WELLS	-00	7. Lease Name of	or Unit Agreement	Name	
(DO NOT USE DIFFERENT R PROPOSALS.)	ETHIS FORM FOR PROPO RESERVOIR. USE "APPL"	DSALS TO DRILL OR TO DEED ICATION FOR PERMIT" (FOR	PEN OR PU	SPECH OLD	ř	RNS 34 STATE	L	
1. Type of	Well: Oil Well 🔯	Gas Well Other		CT 2 2 2018	8. Well Number	7 10/1		
2. Name of Operator					9. OGRID Num	ber 7377	_	
3. Address	of Operator		R	ECEIVED	10. Pool name o	r Wildcat		
		X 2267 MIDLAND, TX 7	9702		WC025 G09 S24	133361; UPPER WO	OLFCAMP	
4. Well Loc		300' feet from the	SOLITE	1 53	3'	, FAST	,.	
	it Letter P :: tion 34		24S Ra		NMPM	om the EAST County LEA	line	
560	(ion 54	11. Elevation (Show wh				County LEA		
		348	35' GR					
7		,						
,	12. Check	Appropriate Box to Inc	dicate Na	ature of Notice, I	Report or Other	Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						ALTERING CAS	ING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII						P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE								
	OOP SYSTEM							
OTHER:	.9	1.4.1		OTHER: Comp	oletion		<u> </u>	
		oleted operations. (Clearly ork). SEE RULE 19.15.7.						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
00/02/2019 Dim released								
09/02/2018 Rig released 09/05/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi								
09/16/2018 Begin perf & frac								
10/01/2	10/01/2018 Finish 39 stages perf & frac, 12,720-22,678' 2088 3 1/8" shots, 25,136,903 lbs							
proppant + 384,127 bbls load fluid								
10/03/2018 Drilled out plugs and clean out wellbore 10/06/2018 Opened well to flowback								
Date of First Production								
. [<u>r · · · · · · · · · · · · · · · · · · ·</u>		\neg		
Spud Date:	06/02/2018	Rig R	elease Dat	e: 09/02/2	2018			
L					-			
I hereby certifi	is that the information	above is true and complete	e to the bea	et of my knowledge	and balief			
T nereby certify	y that the information	above is true and complete	e to the bes	st of my knowledge	and belief.		•	
SIGNATURE	May Mi	addoy Titl	E Regu	latory Analyst	DA	ATE 10/18/20	18	
Type or print r	name Kay Maddo	, V Ema	il addrass:	kay_maddox@eog	resources com DLI	(UVIE) 433 696	3658	
For State Use		E-IIIa	addi 655.		Taransonia M	ONE. 402-000-	<u> </u>	
APPROVED BY: Saven Sharp TITLE Staff Mar DATE 10-23-18								
Conditions of Approval (if any):								
	V= 4/-	•	•	v U				