

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> HOBBS OGD OCT 22 2018 RECEIVED </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-43863 ✓									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HEARNS 34 STATE COM ✓									
						6. Well Number: 713H ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator EOG RESOURCES INC ✓						9. OGRID 7377 ✓									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G09 S243336I; UPPER WOLFCAMP									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	34	24S	33E		300'	SOUTH	533'	EAST	LEA ✓					
BH:	A	27	24S	33E		117'	NORTH	336'	EAST	LEA					
13. Date Spudded 06/02/2018	14. Date T.D. Reached 08/31/2018		15. Date Rig Released 09/02/2018			16. Date Completed (Ready to Produce) 10/6/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3485'GR						
18. Total Measured Depth of Well MD 22,706'			19. Plug Back Measured Depth MD 22,678' TVD 12,431'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None						
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,720 - 22,678'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5# J-55		1,289'		17 1/2"		1300 SXS CL C/CIRC							
9 5/8"		40# J-55		5,090'		12 1/4"		1450 SXS CL C/CIRC							
7 5/8"		29.7 # ICYP-110		11,860'		8 3/4"		645 SXS CL C & H CIRC		✓					
5 1/2"		20# ICYP -110		22,686'		6 3/4"		990 CL H TOC 5872'		CBL					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
26. Perforation record (interval, size, and number) 12,720-22,678 3 1/8" 2088 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						12,720-22,678'			Frac w/23,136,903Lbs proppant; 384,127 bbls load fld						
28. PRODUCTION															
Date First Production 10/06/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING									
Date of Test 10/11/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3047	Gas - MCF 6057	Water - Bbl. 6774	Gas - Oil Ratio 1988								
Flow Tubing Press.	Casing Pressure 1765	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst				Date 10/18/2018							
E-mail Address kay_maddox@eogresources.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,186'	T. Canyon BRUSHY 7,699'	T. Ojo Alamo	T. Penn A"
T. Salt 1,581'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,009'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 10,204'	T. Entrada	
T. Wolfcamp 12,362'	T. 2ND BONE SPRING SAND 10,797'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 11,918'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology