

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Well Name and No.

CC FRISTOE B -1 03

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431

Fx: 575-263-0445

10. Field and Pool or Exploratory Area

JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R37E SWSW 900FSL 900FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPECTFULLY REQUESTING TO FLARE AT THE ABOVE LOCATION DUE TO THIRD PARTY (TARGA AND KINDER MORGAN) SHUT IN. THE REQUEST IS FOR 7 DAYS OR UNTIL OCTOBER 15, 2018. LEASE IS CC FRISTOE CTB. WE HAVE ATTACHED A COPY OF A C129 SUBMITTED TO NMOC D ON 10/04/2018. THE WELL AFFECTED ARE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438558 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0097SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Carlsbad Field Office

OCT 18 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

YMSB/ocd 10/24/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA, Inc.,
whose address is 6301 Deauville Blvd, Midland, TX 79706,
hereby requests an exception to Rule 19.15.18.12 for 7 days or until
October 15, Yr 2018, for the following described tank battery (or LACT):
Name of Lease Fristoe, C.C. B & B Name of Pool Justis Blinebry
Location of Battery: Unit Letter NW ¼ of NE ¼ Section 35 Township 24-S Range 37E
Number of wells producing into battery 24 (See Attached)
- B. Based upon oil production of 80 barrels per day, the estimated * volume
of gas to be flared is 4340 MCF; Value 620 MCF per day.
- C. Name and location of nearest gas gathering facility:
Third Party (Targa Booster Plant)
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Third Party (Targa and Kinder Morgan)
Shut-in

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Cindy Herrera-Murillo

Printed Name
& Title Cindy Herrera-Murillo

E-mail
Address eeof@chevron.com

Date 10/04/2018 Telephone No. 575-263-0431

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

Current Well Information

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B NCT2 18	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 2-18	30025335430001	42905401

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B GAS	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 1-03	30025340090099	42909599
FRIST B NCT 2-08	30025209280003	42832203
FRIST B NCT 2-12	30025220320002	42840602
FRIST B NCT 2-15	30025331450099	42900599
FRIST B NCT 2-16	30025332350099	42901099
FRIST B NCT 2-17	30025333830003	42903303
FRIST B NCT 2-19	30025337440099	42907299
FRIST B NCT 2-20	30025338040099	42908499
FRIST B NCT 2-21	30025340100099	42909699
FRIST B NCT 2-22	30025340540099	42910199
FRIST B NCT 2-23	30025342610101	44657701
FRIST B NCT 2-25	30025348210099	42911799
FRIST B NCT 2-26	30025352390002	44784202
FRIST B NCT 2-27	30025355890001	44800501
FRIST B NCT 2-28	30025359830001	60025201
FRIST B NCT 2-29	30025359840001	44853901
FRIST B NCT 2-30	30025389530001	61005501
FRIST B NCT 2-4	30025113690001	42806201
FRIST B NCT2-14G	30025234660002	42842002

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE A GAS	
WELL NAME	API 14	PRA WELL NO
FRIST A NCT 1-01	30025113680001	42806101
FRIST A NCT 1-12	30025333820099	42903299
FRIST A NCT 1-13	30025340530101	44608101

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.