# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

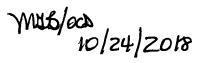
5.	Lease Serial No.
	NMNM120908

SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill of to be period and abandoned well. Use form 3160-3 (APD) for such probasils.	
abandoned well. Use form 3160-3 (APD) for such probosals	

6 francian Allottee or Tribe Name

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SUBMIT IN	TRIPLICATE - Other inst	ructions on p	ige 2	S COUD	S. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Oth	ner		OCT 24	C	8. Well Name and No. AZORES FEDERAL 3H  9. API Well No.		
Name of Operator     COG PRODUCTION LLC	Contact: ( E-Mail: CSEELY@	CATHY SEELY CONCHO.COM	RECEN	< <i>018</i>	9. API Well No. 30-025-41158-00-S1		
3a. Address       3b. Ph         2208 W MAIN STREET       Ph: 5         ARTESIA, NM 88210			include area code -1549	\$D	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, S	State	
Sec 29 T24S R32E SESW 19 32.181560 N Lat, 103.698347					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ACTION	· · · · · · · · · · · · · · · · · · ·				
Motion of Intent	☐ Acidize	☐ Deepe	☐ Deepen ☐ Produ		on (Start/Resume)	☐ Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New (	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	d Abandon		Venting and/or Flari ng	
	☐ Convert to Injection	☐ Plug I	Back	☐ Water D	isposal	5	
testing has been completed. Final Abdetermined that the site is ready for fit COG OPERATING LLC RESF FROM 10/17/18 TO 1/15/19.  # OF WELLS TO FLARE: 7 AZORES FED 2H: 30-025-418 AZORES FED 11H: 30-025-418 AZORES FED 3H: 30-025-414 AZORES FED 12H: 30-025-43 AZORES FED 8H; 30-025-43 AZORES FED 4H: 30-025-438 AZORES FED 7H: 30-025-438	inal inspection. PECTFULLY REQUEST T  534 3171 158 3178 212 535	·	•		s, have been completed a	nd the operator has	
	Electronic Submission #4 For COG Pl tted to AFMSS for processi	RODUCTION LI	LČ, sent to the AH MCKINNEY o	Hobbs on 10/17/2018	(19DLM0064SE)		
Name (Printed/Typed) CATHY SI	EELY	<u> </u>	Title ENGINE	EERING TEC	JH		
Signature (Electronic Submission)			Date 10/15/20	018			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
Approved By /s/ Jonat	hon Shepard	[	Title Petro	leum	Engineer	PGI: 2 3 2013	
conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	Carls!	pad Fi	eld Office	U Talque tagge		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



# Additional data for EC transaction #439738 that would not fit on the form

## 32. Additional remarks, continued

BBLS OIL/DAY: 500 MCF/DAY: 7000

REASON: UNPLANNED MIDSTREAM CURTAILMENT

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.