

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill on to a failed or abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27506

6. Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

## 3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

## 3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26S R33E NENW 200FNL 1943FWL  
32.035590 N Lat, 103.613078 W Lon

## 8. Well Name and No.

SALADO DRAW 18 26 33 FED 3H

## 9. API Well No.

30-025-42278-00-S1

## 10. Field and Pool or Exploratory Area

WC025G06S263319P-BONE SPRING

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                               |                                                    |                                           |
|------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Venting and/or Flaring                    |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC RESPECTFULLY REQUEST TO VENT AT THE SALADO DRAW CTB. THE VRU IS DOWN AND WE ARE ANTICIPATING ON VENTING FOR ABOUT 5 TO 7 DAYS. A 3160-5 WILL BE SUBMITTED TO BLM ONCE WE GET THE TOTAL VOLUMES OF VENTING.

ATTACHED IS A LIST OF WELLS ASSOCIATED WITH SALADO DRAW 19 CTB.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440109 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2018 (19PP0148SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/17/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

Petroleum Engineer  
Carlsbad Field Office

Date

OCT 23 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MSS/OCD  
10/24/2018



## C-129 for Salado Draw 19 CTB

### Salado Draw Wells

| Name                         | API#           |
|------------------------------|----------------|
| Salado Draw 18 26 33 Fed #3H | 30-025-42278 ✓ |
| Salado Draw 18 26 33 Fed #4H | 30-025-42279 ✓ |
| Salado Draw 19 26 33 Fed #3H | 30-025-42280 ✓ |
| Salado Draw 19 26 33 Fed #4H | 30-025-42281 ✓ |
| Salado Draw 18 26 33 Fed #1H | 30-025-42659 ✓ |
| Salado Draw 18 26 33 Fed #2H | 30-025-42660 ✓ |
| Salado Draw 19 26 33 Fed #1H | 30-025-42661 ✓ |
| Salado Draw 19 26 33 Fed #2H | 30-025-42662 ✓ |
| SD EA 18 Federal P6 #5H      | 30-025-42795 ✓ |
| SD EA 18 Federal P6 #6H      | 30-025-42796 ✓ |
| SD EA 19 Federal P6 #5H      | 30-025-42797 ✓ |
| SD EA 19 Federal P6 #6H      | 30-025-42798 ✓ |
| SD EA 19 Federal P6 #7H      | 30-025-42799 ✓ |
| Porter Brown #1H             | 30-025-40802 ✓ |
| SD EA 18 19 Fed Com P15 16H  | 30-025-44088 ✓ |
| SD EA 18 19 Fed Com P15 17H  | 30-025-44089 ✓ |
| SD EA 18 19 Fed Com P15 18H  | 30-025-44090 ✓ |
| SD EA 18 19 Fed Com P15 19H  | 30-025-44167 ✓ |
| SD EA 18 19 Fed Com P15 20H  | 30-025-44091 ✓ |

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.