

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OGD  
OCT 24 2018  
RECEIVEDFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
M093223

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

MADERA 19 FEDERAL 26 35 19 WXY 6H

2. Name of Operator

MARATHON OIL PERMIAN LLC

Contact: JENNIFER VAN CUREN

E-Mail: jvancuren@marathonoil.co

9. API Well No.

30-025-44902-00-X1

3a. Address

5555 SAN FELIPE STREET  
HOUSTON, TX 77056

3b. Phone No. (include area code)

Ph: 713-296-2500

10. Field and Pool or Exploratory Area

JABALINA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26S R35E SESW 351FSL 1428FWL  
32.022404 N Lat, 103.410049 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

Carlsbad Field Office  
OCD Hobbs

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Change to Original A  
PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Marathon Oil Permian LLC requests to make the following changes to APD:

Change name:

From Madera 19 Federal 26 35 19 WXY 6H to Madera 19 WXY Fed Com 6H

Casing Changes:

Adjusted 7" casing point to above the 3rd Bone Spring Sand

Adjusted surface casing set depth to 1165' as per COAs

Cementing Program Changes:

Revised cement volumes due to change in surface and 7" casing point.

*All previous COAs shall apply.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439044 verified by the BLM Well Information System

For MARATHON OIL PERMIAN LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2018 (19PP0105SE)

Name (Printed/Typed) JENNIFER VAN CUREN

Title SR. REGULATORY COMPLIANCE REP

Signature (Electronic Submission)

Date 10/10/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By ZOTA STEVENSTitle PETROLEUM ENGINEERDate 10/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****Ka*

**Additional data for EC transaction #439044 that would not fit on the form**

**32. Additional remarks, continued**

Please see highlighted areas for all changes on attached detail.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44902	<sup>2</sup> Pool Code 96776	<sup>3</sup> Pool Name JABALINA; WOLFCAMP, SOUTHWEST
<sup>4</sup> Property Code	<sup>5</sup> Property Name MADERA 19 WXY FED COM	<sup>6</sup> Well Number 6H
<sup>7</sup> OGRID No. 372098	<sup>8</sup> Operator Name MARATHON OIL PERMIAN LLC	<sup>9</sup> Elevation 3185'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	T26S	R35E		351'	SOUTH	1428'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L (LOT 3)	18	T26S	R35E		2312'	SOUTH	1372'	WEST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> SECTION 12 SECTION 13 LAST TAKE POINT/BOTTOM HOLE LOCATION 2312' FSL 1372' FWL, SECTION 18 NAD 83, SPCS NM EAST Y380396.62 / X827217.71 LAT:32.04243301N / LON:103.41069599W NAD 27, SPCS NM EAST Y380339.91 / X827029.76 LAT:32.04230682N / LON:103.41023436W SECTION 13 SECTION 24 FIRST TAKE POINT 330' FSL 1379' FWL, SECTION 19 NAD 83, SPCS NM EAST Y373134.65 / X827287.63 LAT:32.02247088N / LON:103.41067053W NAD 27, SPCS NM EAST Y373077.53 / X827099.35 LAT:32.02234459N / LON:103.41021006W SURFACE HOLE LOCATION 351' FSL 1428' FWL, SECTION 19 NAD 83, SPCS NM EAST Y373155.99 / X827337.05 LAT:32.0225284N / LON:103.41051051W NAD 27, SPCS NM EAST Y373098.90 / X827148.75 LAT:32.02240207N / LON:103.41005003W SECTION 24 SECTION 25		SECTION 7 SECTION 18 SECTION 17 SECTION 18 SECTION 19 SECTION 20 SECTION 19 SECTION 30 SECTION 20 SECTION 29		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Adrian Covarrubias</i> Date: 10/10/2018 Printed Name: Adrian Covarrubias E-mail Address: <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MARCH 05, 2018 Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> Certificate Number: LLOYD P. SHORT 21653
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5 03/05/2018 CAP  
REV. DATE BY

# Marathon Oil Permian, LLC

## Madera 19 Federal 26 35 19 WXY 6H

API# 30-025-44902

SHL: 351' FSL & 1428' FWL / Sec 19 – T26S – R35E

BHL: 2312' FSL & 1356' FWL / Sec 18 – T26S – R35E

Lea County, New Mexico

## Drilling Program Changes

### 1. Casing Changes:

- Adjusted 7" casing point to above the 3<sup>rd</sup> Bone Spring sand
- Adjusted surface casing set depth to 1,165' as per COA's

String Type	Hole Size	Csg Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Weight (lbs/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
Surface	<u>17</u> <u>1/2</u>	<u>13</u> <u>3/8</u>	<u>0</u>	<u>1142</u>	<u>0</u>	<u>1050</u>	<u>54.5</u>	<u>J55</u>	<u>STC</u>	<u>5.62</u>	<u>2.5</u>	<u>2.5</u>
Intermediate I	<u>12</u> <u>1/4</u>	<u>9 5/8</u>	<u>0</u>	<u>5400</u>	<u>0</u>	<u>5350</u>	<u>40</u>	<u>J55</u>	<u>LTC</u>	<u>1.72</u>	<u>1.15</u>	<u>2.10</u>
Intermediate II	<u>8</u> <u>3/4</u>	<u>7</u>	<u>0</u>	<u>10250</u>	<u>0</u>	<u>10375</u>	<u>29</u>	<u>P110</u>	<u>BTC</u>	<u>2.21</u>	<u>1.12</u>	<u>1.9</u>
Production Liner	<u>6</u> <u>1/8</u>	<u>4 1/2</u>	<u>11650</u>	<u>19950</u>	<u>11600</u>	<u>12682</u>	<u>13.5</u>	<u>P110</u>	<u>BTC</u>	<u>1.35</u>	<u>1.56</u>	<u>1.62</u>

Minimum safety factors: Burst 1.125 Collapse 1.125 Tension 1.8 Wet/1.6 Dry

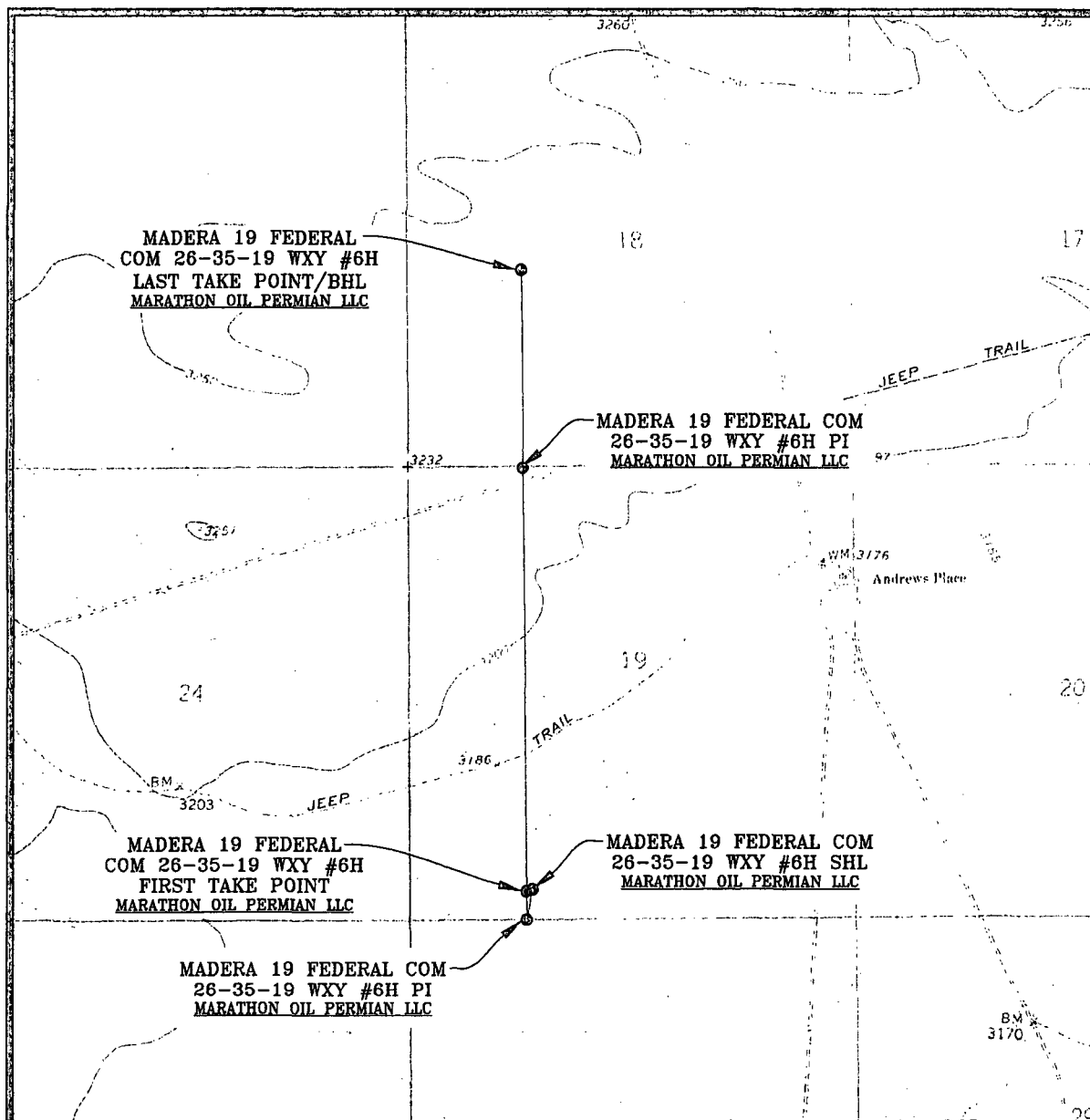
## 2. Cementing Program:

### Changes:

- Revised cement volumes due to change in surface and 7" casing point

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity (sks)	Yield (ft3/sks)	Density (ppg)	Slurry Volume (ft3)	Excess (%)	Cement Type	Additives
Surface	Lead	--	0	22	21	1.75	13.5	235	100	Class C	3 lbm/sk granular LCM + 0.1250 lbm/sk Poly-E-Flake
Surface	Tail	--	22	163	157	1.3	14.8	22	100	Class C	
Intermediate I	Lead	--	0	100	102	1.75	12.8	241	75	Class C	0.02 Gal/Sk Defoamer + 0.5% Extender + 1% Accelerator
Intermediate I	Tail	--	100	5400	55	1.33	14.8	75	50	Class C	0.5% Extender
Intermediate II	Lead	--	510	1050	54	2.7	11	142	70	Class C	0.85% retarder + 10% extender + 0.02 gal/sk defoamer + 2.0% Extender + 0.15% Viscosifier
Intermediate II	Tail	--	1050	1125	13	1.09	15.6	205	30	Class H	3% extender + 0.15% Dispersant + 0.03 gal/sk retarder
Production Liner	Tail	--	1165	19950	25	1.22	14.5	101	30	Class H	0.15% Defoamer + 1.5% extender + 0.15% Fluid Loss + 0.12% Dispersant

# LOCATION VERIFICATION MAP

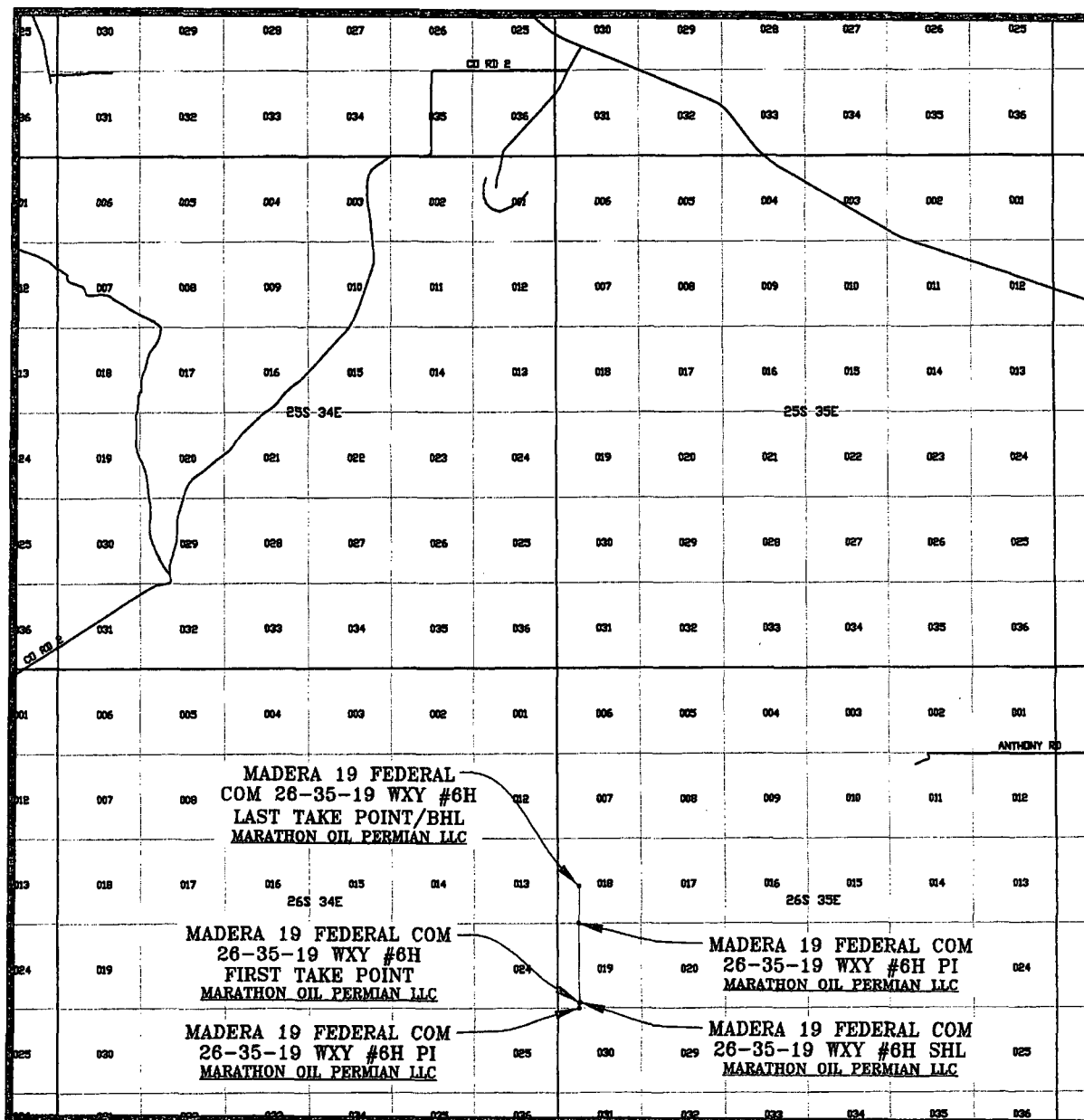


SEC. 19 TWP. 26-S RGE. 35-E  
SURVEY: N.M.P.M.  
COUNTY: LEA  
DESCRIPTION: 351' FSL & 1428' FWL  
ELEVATION: 3185'  
OPERATOR: MARATHON OIL PERMIAN LLC  
LEASE: MADERA 19 FEDERAL COM 26-35-19  
U.S.G.S. TOPOGRAPHIC MAP: ANDREWS PLACE, N.M.

SCALE: 1" = 2000'  
CONTOUR INTERVAL = 10'

PREPARED BY:  
R-SQUARED GLOBAL, LLC  
1309 LOUISVILLE AVENUE, MONROE, LA 71201  
318-323-6900 OFFICE  
JOB No. R3817\_004

# VICINITY MAP



SEC. 19 TWP. 26-S RGE. 35-E

SCALE: 1" = 2 MILES

SURVEY: N.M.P.M.

COUNTY: LEA

DESCRIPTION: 351' FSL & 1428' FWL

ELEVATION: 3185'

OPERATOR: MARATHON OIL PERMIAN LLC

LEASE: MADERA 19 FEDERAL COM 26-35-19

U.S.G.S. TOPOGRAPHIC MAP: ANDREWS PLACE, N.M.

PREPARED BY:  
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