		UNITED STATE PARTMENT OF THE I JREAU OF LAND MANA	INTERIOR		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
	CUNDDV		hede the way	231 14 44 42 47 14 42 43	Lease Serial No.	
L at	Do not use thi bandoned wel	s form for proposals to I. Use form 3160-3 (AP	D) for such proposits.	Hobits	If Indian, Allottee of	or Tribe Name
			tructions on page HOB	7.	If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well			OCT 2 4 2018 8.		8. Well Name and No. FIGHTING OKRA 18 19 FED 31H	
Oil Well Gas Well Other Contact: DEVON ENERGY PRODUCTION CON-Mail: Rebecca.			REBECCA DEAL Deal@dvn.com		API Well No. 30-025-43267-00-X1	
3a. Address			3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
6488 SEVEN RI ARTESIA, NM		ΙAΥ	Ph: 405-228-8429		GWC-025 G06 S263407P	
4. Location of Well	(Footage, Sec., T.	, R., M., or Survey Description	1)	11	11. County or Parish, State	
Sec 18 T26S R34E Lot 2 2310FNL 330FWL					LEA COUNTY, NM	
12. CH	IECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, RE	PORT, OR OTI	HER DATA
TYPE OF SUB	MISSION	ON TYPE OF ACTION				
□ Notice of Inten	nt	C Acidize	Deepen	Production	(Start/Resume)	U Water Shut-Off
		Alter Casing	Hydraulic Fracturing	Reclamation	n	🗖 Well Integrity
🛛 Subsequent Re	eport	Casing Repair	New Construction	Recomplete	;	🛛 Other Workover Operati
Final Abandonment Notice		Change Plans	Plug and Abandon		Temporarily Abandon	
		Convert to Injection	Plug Back	Water Disp	osal	
Attach the Bond und following completion testing has been con- determined that the	deepen directiona der which the wor on of the involved mpleted. Final Ab site is ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection.	ent details, including estimated startin , give subsurface locations and meas e the Bond No. on file with BLM/BL ssults in a multiple completion or rec led only after all requirements, inclu	ured and true vertica A. Required subseq completion in a new	al depths of all pertinuent reports must be interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once
Attach the Bond un following completic testing has been con determined that the Completions Op 7/24/2018-9/14// CBL, found TOO Frac totals 11,76	2 deepen directiona der which the wor on of the involved mpleted. Final Ab site is ready for fi perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. nary /L & PT Good to 5000psi w/pump through frac pl 25,158gal acid. ND frac,	, give subsurface locations and meas e the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & r. 19, 10,299'-18,12	al depths of all pertin uent reports must be interval, a Form 316 ive been completed a an 28'.	nent markers and zones. e filed within 30 days 50-4 must be filed once
Attach the Bond un following completic testing has been con determined that the Completions Op 7/24/2018-9/14// CBL, found TOO Frac totals 11,76	a deepen directional der which the wor on of the involved mpleted. Final Ab site is ready for fi perations Summ /2018: MIRU W C @ 4211'. TIH 81,460# prop, FWB, ND BOP.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fi- nal inspection. nary /L & PT Good to 5000psi w/pump through frac pl 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 True and correct. Electronic Submission # For DEVON ENER	, give subsurface locations and meas the Bond No. on file with BLM/BL esults in a multiple completion or rec led only after all requirements, inclu i in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299-18,12 s & CO to PBTE s & CO to PBTE	al depths of all pertin uent reports must be interval, a Form 316 ive been completed a an (8'.)	nent markers and zones. e filed within 30 days 50-4 must be filed once
Attach the Bond un following completio testing has been con determined that the Completions Op 7/24/2018-9/14/ CBL, found TOO Frac totals 11,7/ 18,173'. CHC, F	a deepen directiona der which the wor on of the involved mpleted. Final Ab site is ready for fi perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop. FWB, ND BOP.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonnent Notices must be final inspection. A PT Good to 5000psi w/pump through frac plu 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 Firue and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proc	, give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu i in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug 80 tbg, set @ 9820'. TOP. 4439464 verified by the BLM We GY PRODUCTION COM LP, se sessing by PRISCILLA PEREZ of	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299-18,12 s & CO to PBTE s & CO to PBTE	al depths of all pertinuent reports must be interval, a Form 316 ive been completed a an (8'.) stem PP0167SE)	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
Attach the Bond un following completio testing has been con determined that the Completions Op 7/24/2018-9/14/ CBL, found TOO Frac totals 11,74 18,173'. CHC, F	a deepen directiona der which the wor on of the involved mpleted. Final Ab site is ready for fi perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop. FWB, ND BOP.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonnent Notices must be final inspection. mary /L & PT Good to 5000psi w/pump through frac plu 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proco	, give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu i in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug 80 tbg, set @ 9820'. TOP. 4439464 verified by the BLM We GY PRODUCTION COM LP, se sessing by PRISCILLA PEREZ of	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299'-18,12 s & CO to PBTE s & CO to PBTE ell Information Sy on 10/18/2018 (19) LATORY COMP	al depths of all pertinuent reports must be interval, a Form 316 ive been completed a an (8'.) stem PP0167SE)	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
Attach the Bond un following completion testing has been con determined that the Completions Op 7/24/2018-9/14/ CBL, found TOO Frac totals 11,74 18,173'. CHC, F	a deepen directional order which the wor on of the involved mpleted. Final Ab site is ready for fi- perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop. FWB, ND BOP. WB, ND BOP.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonnent Notices must be final inspection. mary /L & PT Good to 5000psi w/pump through frac plu 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 true and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proco	, give subsurface locations and meas the Bond No. on file with BLM/BL ssults in a multiple completion or rec led only after all requirements, inclu i in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug to tbg, set @ 9820'. TOP. K439464 verified by the BLM We GY PRODUCTION COM LP, se sessing by PRISCILLA PEREZ of Title REGUI Date 10/12/2	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299'-18,12 s & CO to PBTE s & CO to PBTE ell Information Sy on 10/18/2018 (19) LATORY COMP	al depths of all pertinuent reports must be interval, a Form 316 ive been completed a an (8') stem PP0167SE) LIANCE PROFE	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has
Attach the Bond um following completion testing has been con determined that the Completions Op 7/24/2018-9/14/ CBL, found TOO Frac totals 11,74 18,173'. CHC, F	a deepen directional order which the wor on of the involved mpleted. Final Ab site is ready for fi- perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop. FWB, ND BOP. WB, ND BOP.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. Mary /L & PT Good to 5000psi w/pump through frac plu 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 Electronic Submission # For DEVON ENER mitted to AFMSS for proc \DEAL	, give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu i in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug to tbg, set @ 9820'. TOP. 4439464 verified by the BLM We GY PRODUCTION COM LP, se sessing by PRISCILLA PEREZ of Title REGU Date 10/12/2 DR FEDERA ARGENTIC	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299'-18,12 is & CO to PBTE s & CO to PBTE s & CO to PBTE all Information Sy on 10,18/2018 (19) LATORY COMP	al depths of all pertinuent reports must be interval, a Form 316 ive been completed a an (8') stem PP0167SE) LIANCE PROFE	ESSI
Attach the Bond un following completion testing has been con determined that the Completions Op 7/24/2018-9/14/ CBL, found TOO Frac totals 11,74 18,173'. CHC, F	a deepen directiona der which the wor on of the involved mpleted. Final Ab site is ready for fi- perations Sumr /2018: MIRU W C @ 4211'. TIH 81,460# prop. 1 FWB, ND BOP. at the foregoing is Com ed) REBECCA (Electronic S	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be final inspection. Mary L & PT Good to 5000psi w/pump through frac plu 25,158gal acid. ND frac, RIH w/293 jts 2-7/8" L-8 True and correct. Electronic Submission # For DEVON ENER mitted to AFMSS for proc DEAL ubmission) THIS SPACE FO	A give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu in 1000psi increments, 15 m ug and guns. Perf Bone Sprin MIRU PU, NU BOP, DO plug to tbg, set @ 9820'. TOP. 4439464 verified by the BLM We GY PRODUCTION COM LP, se sessing by PRISCILLA PEREZ of Title REGUI Date 10/12/2 DR FEDERA OR STATE Title	ured and true vertica A. Required subseq completion in a new ding reclamation, ha ins, OK. TIH & ra g, 10,299'-18,12 is & CO to PBTE s & CO to PBTE s & CO to PBTE all Information Sy on 10/18/2018 (19) LATORY COMP	al depths of all pertinuent reports must be interval, a Form 316 ive been completed a an (8'.))	nent markers and zones. : filed within 30 days 50-4 must be filed once and the operator has

Accepted for Record Only					
MAB/OCD	10/24/2018				