Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS OF INCIDENT SUNDRY NOTICES AND

abandoned well. Use form 3160-3 (APD) for such prosts HODDS			6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 3BS OCU			7. If Unit or CA/A NMNM1387	Agreement, Name and/or No. 63	
Type of Well     ☐ Gas Well ☐ Oth	OCT 242	8. Well Name and ALLEY CAT 1	No. 17-20 FED COM 215H		
			9. API Well No. 30-025-4500	66-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	b. Phone No. (included a code) h: 405-552-6560	10. I icia and 100	10. Field and Pool or Exploratory Area SALT LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, State	
Sec 8 T23S R32E SESE 598FSL 994FEL 32.313473 N Lat, 103.691383 W Lon			LEA COUN	LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume	e)	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  (9/15/2018 ? 9/18/2018) Spud @ 22:30. TD 17-1/2? hole @ 1115?. RIH w/ 289 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1115. Lead w/ 1185 sx CIC, yld 1.33 cu ft/sk. Disp w/ 166 bbls FW. Circ 130 sx cmt to surf. PT BOPE 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.  (9/18/2018 - 9/24/2018) TD 12-1/4? hole @ 8672. RIH w/ 106 jts 9-5/8? 40# J-55 BTC csg & 99 jts 9-5/8? 40# P-110EC BTC csg, set @ 8660?. Lead w/ 1305 sx CIC, yld 2.70 cu ft/sk. Tail w/ 297 sx CIC, yld 1.33 cu ft/sk. Disp w/ 653 bbls FW. PT csg to 2765 psi for 30 mins, OK.  NO RETURNS TO SURFACE. DRILLING ENGINEER SPOKE TO HAWK WITH BLM @ 8:55 AM TX TIME. RECEIVED GO AHEAD TO PROCEED WITH BACKSIDE SQUEEZE AND INSTRUCTIONS TO PRESSURE TEST BACKSIDE AFTER CEMENT REACHES 500 PSI COMPRESSIVE STRENGTH.					
Electronic Submission #439775 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs					
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0141SE)					
Name (Printed/Typed) JENNIFEF	RHARMS	Title REGUL/	ATORY COMPLIANCE ANA	ALYST	
Signature (Electronic S	Submission)	Date 10/15/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equ	Title warrant or	FUR RECURIU	Date athon Shepard		
which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within is a many false, fictitious or fraudulent statements or representations as to any matter within is a many false, first first from AND MANY COLUMN.					
(Instructions on page 2)  ** BLM REVISED **					

## Additional data for EC transaction #439775 that would not fit on the form

## 32. Additional remarks, continued

 $(9/24/2018\ ?\ 10/11/2018)\ TD\ 8-3/4?\ hole\ @\ 10828?\ \&\ 8-1/2?\ hole\ @\ 21436?.\ RIH\ w/\ 523\ jts\ 5-1/2?\ 17\#\ P110RY\ CDC-HTQ\ csg,\ set\ @\ 21424?.\ 1st\ lead\ w/\ 454\ sx\ cmt,\ yld\ 2.94\ cu\ ft/sk.\ Tail\ w/\ 2166\ sx\ cmt,\ yld\ 1.54\ cu\ ft/sk.\ Disp\ w/\ 496\ bbls\ water.\ RR\ @\ 23:00.$