

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN1149921a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@devn.com8. Lease Name and Well No.
FIGHTING OKRA 18-19 FED 41H3. Address 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 882113a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-44220-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 18 T26S R34E Mer NMP

At surface Lot 2 2280FNL 330FWL 32.044426 N Lat, 103.516472 W Lon

Sec 18 T26S R34E Mer NMP

At top prod interval reported below Lot 2 2283FNL 286FWL 32.044399 N Lat, 103.515999 W Lon

Sec 19 T26S R34E Mer NMP

At total depth Lot 4 199FSL 390FWL 32.022560 N Lat, 103.516479 W Lon

10. Field and Pool, or Exploratory
WC-025 G06 S263407P11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
01/31/201815. Date T.D. Reached
02/14/201816. Date Completed
☐ D & A ☒ Ready to Prod.
09/14/201817. Elevations (DF, KB, RT, GL)*
3358 GL18. Total Depth: MD 18650
TVD 1034619. Plug Back T.D.: MD 18552
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	947		1020		0	335
12.250	9.625 J-55	40.0	0	5260		1595		0	527
8.750	5.500 P-110	17.0	0	18640		2435		3072	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10032							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER			10555 TO 18509		938	OPEN - Upr Bone Spring
B) BONE SPRING	10555	18509				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

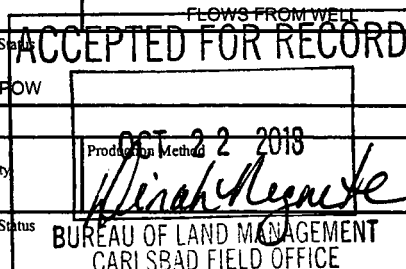
Depth Interval	Amount and Type of Material
10555 TO 18509	11,737,500# PROP, 25,830 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2018	10/08/2018	24	→	554.0	916.0	1508.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1333	848.0	→	554	916	1508	1653	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439558 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 3/14/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	781	1059	BARREN	RUSTLER	781
SALADO	1059	5002	BARREN	SALADO	1059
BASE OF SALT	5002	5259	BARREN	BASE OF SALT	5002
DELAWARE	5259	9516	OIL/GAS	DELAWARE	5259
BONE SPRING	9516		OIL/GAS	BONE SPRING	9516

32. Additional remarks (include plugging procedure):
Production csg as follows:) TD 8-3/4" hole @ 10,697' & 8-1/2" hole @ 18,650'. RIH w/ 433 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 18,640'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439558 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/15/2018 (19DW0031SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44220		² Pool Code 97892	³ Pool Name WC-025 G-06 S263407P; UPR BONE SPRING
⁴ Property Code 315694	⁵ Property Name FIGHTING OKRA 18-19 FED		⁶ Well Number 41H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3357.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	18	26 S	34 E		2280	NORTH	330	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	26 S	34 E		199	SOUTH	390	WEST	LEA

¹² Dedicated Acres 243.17	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 18 LAT. = 32.0506923°N LONG. = 103.5175349°W NMSP EAST (FT) N = 383134.75 E = 794089.79</p> <p>W/4 CORNER SEC. 18 LAT. = 32.0434328°N LONG. = 103.5175361°W NMSP EAST (FT) N = 380493.86 E = 794109.39</p> <p>SECTION CORNER LAT. = 32.0361689°N LONG. = 103.5175372°W NMSP EAST (FT) N = 377851.35 E = 794129.02</p> <p>W/4 CORNER SEC. 19 LAT. = 32.0289053°N LONG. = 103.5175382°W NMSP EAST (FT) N = 375208.95 E = 794148.66</p> <p>SW CORNER SEC. 19 LAT. = 32.0216520°N LONG. = 103.5175419°W NMSP EAST (FT) N = 372570.28 E = 794167.44</p>		<p>N/4 CORNER SEC. 18 LAT. = 32.0506978°N LONG. = 103.5089724°W NMSP EAST (FT) N = 383156.93 E = 796742.73</p> <p>SEC. 18 SURFACE LOCATION KOP - 1861' FNL, 277' FWL FTP - 2283' FNL, 286' FWL ELEV. = 3357.5' LAT. = 32.0444267°N (NAD83) LONG. = 103.5164711°W NMSP EAST (FT) N = 380857.92 E = 794436.65</p> <p>KICK OFF POINT 1861' FNL, 277' FWL LAT. = 32.0455787°N LONG. = 103.5166412°W</p> <p>QUARTER CORNER LAT. = 32.0361573°N LONG. = 103.5089841°W NMSP EAST (FT) N = 377867.23 E = 796779.49</p> <p>SEC. 19 BOTTOM OF HOLE LAT. = 32.0222009°N LONG. = 103.5162820°W NMSP EAST (FT) N = 372772.90 E = 794556.39</p> <p>S/4 CORNER SEC. 19 LAT. = 32.0216642°N LONG. = 103.5089104°W NMSP EAST (FT) N = 372595.02 E = 796842.57</p>		<p>NE CORNER SEC. 18 LAT. = 32.0506993°N LONG. = 103.5004452°W NMSP EAST (FT) N = 383177.75 E = 799384.71</p> <p>E/4 CORNER SEC. 18 LAT. = 32.0434462°N LONG. = 103.5004355°W NMSP EAST (FT) N = 380539.17 E = 799408.06</p> <p>SECTION CORNER LAT. = 32.0361972°N LONG. = 103.5004293°W NMSP EAST (FT) N = 377902.09 E = 799430.33</p> <p>E/4 CORNER SEC. 19 LAT. = 32.0289377°N LONG. = 103.5004198°W NMSP EAST (FT) N = 375261.22 E = 799453.63</p> <p>SE CORNER SEC. 19 LAT. = 32.0216783°N LONG. = 103.5004145°W NMSP EAST (FT) N = 372620.35 E = 799475.65</p>	
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal **10/12/2018**
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FILIMON F. JARAMILLO
OCTOBER 12, 2018 NEW MEXICO
Date of Survey

Filimon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: **FILIMON F. JARAMILLO, PLS 12797**
SURVEY NO. 5405A

Intent ☐ As Drilled ☒

API #
30-025-44220

Operator Name:
DEVON ENERGY PRODUCTION
COMPANY, L.P.

Property Name:
FIGHTING OKRA 18-19 FED

Well Number
41H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	18	26S	34E	2	1861	NORTH	277	WEST	LEA
Latitude					Longitude				NAD
32.0455787					103.5166412				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	18	26S	34E	2	2283	NORTH	286	WEST	LEA
Latitude					Longitude				NAD
32.0444192					103.5166124				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	19	26S	34E	4	340	SOUTH	390	WEST	LEA
Latitude					Longitude				NAD
32.0225884					103.5162846				83

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:

Property Name:

Well Number

KZ 06/29/2018