

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**
Email: **rebecca.deal@devon.com**

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)
ARTESIA, NM 88211 Ph: **405-228-8429**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 18 T26S R34E Mer NMP**
Lot 2 2310FNL 330FWL
At top prod interval reported below **Sec 18 T26S R34E Mer NMP**
Lot 2 2470FNL 377FWL
At total depth **Sec 19 T26S R34E Mer NMP**
Lot 4 198FSL 393FWL

5. Lease Serial No.
NMNM114992

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
FIGHTING OKRA 18 19 FED 31H

9. API Well No.
30-025-43267-00-S1

10. Field and Pool, or Exploratory
WC-025 G06 S263407P

11. Sec., T., R., M., or Block and Survey
or Area **Sec 18 T26S R34E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
09/21/2017

15. Date T.D. Reached
03/06/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/14/2018

17. Elevations (DF, KB, RT, GL)*
3360 GL

18. Total Depth: **MD 18270**
TVD 10142

19. Plug Back T.D.: **MD 18173**
TVD

20. Depth Bridge Plug Set: **MD**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 962 | | 975 | | 0 | 314 |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5266 | | 1585 | | 0 | 380 |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 18259 | | 2470 | | 3382 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9820 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|-------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING UPPER | | | 10299 TO 18128 | | 900 | OPEN |
| B) BONE SPRING | 10299 | 18128 | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

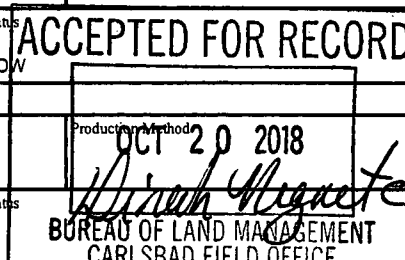
| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------------|
| 10299 TO 18128 | 11,781,460# PROP, 25,158 GAL ACID |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------------|-----------------|-------------|--------------|----------------|-----------------------|-----------------|-------------------|
| 09/19/2018 | 10/09/2018 | 24 | → | 775.0 | 1201.0 | 2032.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 702 SI | Csg. Press. 1296.0 | 24 Hr. Rate → | Oil BBL 775 | Gas MCF 1201 | Water BBL 2032 | Gas:Oil Ratio 1550 | Well Status POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439560 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 3/14/2019

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|------|--------|------------------------------|--------------|--------------------|
| RUSTLER | 781 | 1059 | BARREN | RUSTLER | 781 |
| SALADO | 1059 | 5002 | BARREN | SALADO | 1059 |
| BASE OF SALT | 5002 | 5267 | BARREN | BASE OF SALT | 5002 |
| DELAWARE | 5267 | 9528 | OIL/GAS | DELAWARE | 5267 |
| BONE SPRING | 9525 | | OIL/GAS | BONE SPRING | 9525 |

32. Additional remarks (include plugging procedure):

Production csg as follows: TD 8-3/4" hole @ 10,324' & 8-1/2" hole @ 18,270'. RIH w/ 429 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 18,259'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439560 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/15/2018 (19DW0030SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****