Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT

SUNDRY Do not use thi abandoned wei	NOTICES AND REPO is form for proposals to ii. Use form 3160-3 (AP	RTS ON WEEL drill or to re-en D) for such pro	acd acd	ieia ( Hobb	5. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137597	
1. Type of Well  Soli Well Gas Well Oth		OC1 2	4 2018	8. Well Name and No. SQUARE BILL FE	EDERAL COM 1H	
2. Name of Operator Contact: AMANDA AVERY RECEIVED 9. API Well No. 30-025-44046-00-X1						
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 575-748-6940			10. Field and Pool or Exploratory Area WILDCAT BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 31 T25S R35E SESE 210 32.080203 N Lat, 103.401136					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE C	F NOTICE,	REPORT, OR OTH	ÆR DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deeper	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	Hydrau	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity
Subsequent Report □ Casing Repair		■ New C	■ New Construction		lete	<b>⊘</b> Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	🗖 Plug Ba	] Plug Back		Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  05/17/18 Test annulus to 1500# Set CBP @ 19,680' and test csg to 12,000#. Good test. Perf 19,645-19,655' (60). Injection test. 06/15/18 to 07/15/18 Perf 12,560-19,601' (1600). Acdz w/59,262 gal 7 1/2%; frac w/12,309,953# sand & 11,789,694 gal fluid. 07/24/18 to 07/25/18 Drilled out CFP's. Clean down to CBP @ 19,680'.  08/04/18 Set 2 7/8" 6.5# L-80 tbg @ 11,456 ' @ packer @ 11,441. Installed gas lift system.  08/17/18 Began flowing back & testing. 08/17/18 Date of first production.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #439836 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2018 (19PP0169SE)  Name (Printed/Typed) AMANDA AVERY  Title AUTHORIZED REPRESENTATIVE						
Name (Printed/Typed) AMANDA AVERY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Submission) Date 10/16/2018 ,					
THIS SPACE FOR FEDERAL OR STATE OF FEDERAL OR						
Approved By		<del> </del>	litle	0CT 2 3	2018	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office		/s/ Jone	ithon Shopard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and mixing make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.