

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.  
3564

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OCT 24 2018

8. Well Name and No.  
GAUCHO 21 FED 6H

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

RECEIVED

## API Well No.

30-025-44178-00-X1

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-228-8429

## 10. Field and Pool or Exploratory Area

WC025G06S223421L-BONE SPRING

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R34E 175FSL 185FEL  
32.370411 N Lat, 103.467056 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Operations Summary

(9/27/18 - 9/30/18) Spud @ 20:30. TD 17-1/2" hole @ 1721'. RIH w/ 42 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1712'. Tail w/ 1966 sx CIC, yld 1.33 cu ft/sk. Disp w/ 255 bbls BW. Circ 844 sx cmt to surf. PT BOPE 250/3500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(10/11/18 - 10/5/18) TD 12-1/4" hole @ 5135'. RIH w/ 104 jts 9-5/8" 40# J-55 BTC csg & 15 jts 9-5/8" 40# P-110EC BTC csg, set @ 5125'. 1st Stage - Lead w/ 567 sx CIC, yld 1.63 cu ft/sk. Tail w/ 179 sx CIC, yld 1.33 cu ft/sk. Disp w/ 385 bbls FW. 0 circ. Drop DV tool @ 3881'. 2nd Stage - Lead w/ 1512 sx CIC, yld 1.63 cu ft/sk. Tail w/ 154 sx CIC, yld 1.33 cu ft/sk. Disp w/ 294 bbls FW. Circ 329 sx cmt to surf. Drl out DV tool. PT csg to 2750 psi for 30 mins, OK.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #440638 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/22/2018 (19PP0199SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 10/22/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title	ACCEPTED FOR RECORD	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	OCT 23 2018	/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #440638 that would not fit on the form**

**32. Additional remarks, continued**

(10/5/18 - 10/25/18) TD 8-3/4" hole @ 15,336'. RIH w/ 372 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,530'. Lead w/ 681 sx CIC, yld 2.94 cu ft/sk. Tail w/ 917 sx cmt, yld 1.54 cu ft/sk. Disp w/ 355 bbls disp. TOC @ surf. Install well cap and tst to 5000psi for 15min, OK. RR @ 23:00.