

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 9/14/18
<sup>4</sup> API Number 30-025-43275	<sup>5</sup> Pool Name GWC-025 G06 S263407P; UBS	<sup>6</sup> Pool Code 97892
<sup>7</sup> Property Code 315691	<sup>8</sup> Property Name Fighting Okra 18-19 Fed	<sup>9</sup> Well Number 21H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	18	26S	34E		2360	North	330	West	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	26S	34E		201	South	367	West	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 9/14/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 9/19/17	<sup>22</sup> Ready Date 9/14/18	<sup>23</sup> TD 17,758' 9811	<sup>24</sup> PBDT 17,661'	<sup>25</sup> Perforations 9991' - 17,611'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	964'	975 sx CIC; Circ 314 sx		
12.25	9.625	5265'	1810 sx CIC; Circ 548 sx		
8.75 - 8.5	5.5	17,748'	2165 sx cmt; Circ 0		
	Tubing: 2-7/8"	9445'			

V. Well Test Data

<sup>31</sup> Date New Oil 9/14/18	<sup>32</sup> Gas Delivery Date 9/14/18	<sup>33</sup> Test Date 10/9/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 104 psi	<sup>36</sup> Csg. Pressure 1057 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 446 bbl	<sup>39</sup> Water 2385 bbl	<sup>40</sup> Gas 750 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>		OIL CONSERVATION DIVISION	
Printed name: Rebecca Deal		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>	
E-mail Address: Rebecca.Deal@dvni.com		Approval Date: <i>10-24-18</i>	
Date: 10/12/2018	Phone: 405-228-8429	Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No. **BHL: NMNM114992**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Company, L.P.**

3a. Address

**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)

**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2360' FNL & 330' FWL Lot 2, Sec 18, T26S, R34E**

**201' FSL & 367' FWL Lot 4, Sec 19, T26S, R34E**

**PP: 2604' FNL & 358' FWL**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Fighting Okra 18-19 Fed 21H**

9. API Well No.

**30-025-43275**

10. Field and Pool or Exploratory Area

**GWC-025 G06 S263407P; UBS**

11. Country or Parish, State

**LEA, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/19/2018-9/14/2018: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 3812'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,991'-17,611'. Frac totals 11,349,630# prop, 23,142gal acid.

ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 17661'. CHC, FWB, ND BOP. RIH w/281jts 2-7/8" L-80 tbg, set @ 9445'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Rebecca Deal**

Title **Regulatory Analyst**

Signature

Date **10/12/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will  
subsequently be reviewed and scanned

ates any false,