

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

OCT 19 2018

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator name and Address<br>Devon Energy Production Company, L.P.<br>333 West Sheridan, Oklahoma City, OK 73102 |   | <sup>2</sup> OGRID Number<br>6137                                   |
|   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 9/14/18 |
| <sup>4</sup> API Number<br>30-025-44220   | <sup>5</sup> Pool Name<br>SWC-025 G06 S263407P; UBS   | <sup>6</sup> Pool Code<br>97892                                     |
| <sup>7</sup> Property Code<br>315691  | <sup>8</sup> Property Name<br>Fighting Okra 18-19 Fed | <sup>9</sup> Well Number<br>41H                                     |

II. <sup>10</sup> Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 2             | 18      | 26S      | 34E   |         | 2280          | North            | 330           | West           | LEA    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                     | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| 4                           | 19                                       | 26S  | 34E                               |                                    | 199                                 | South            | 390           | West           | LEA    |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>F | <sup>14</sup> Gas Connection Date<br>9/14/18 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 92591                           | Western Refining Company, L.P.<br>6500 Trowbridge Drive El Paso, TX 79905 | Oil                 |
| 051618                          | Enterprise Field Services, LLC<br>P.O. Box 4324 Houston, TX 77210-4324    | Gas                 |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |

IV. Well Completion Data

|                                    |  |                                   |  |   |                       |
|------------------------------------|--|-----------------------------------|--|---|-----------------------|
| <sup>21</sup> Spud Date<br>1/31/18 | <sup>22</sup> Ready Date<br>9/14/18          | <sup>23</sup> TD<br>18,650' 10347 | <sup>24</sup> PBTB<br>18,552'                          | <sup>25</sup> Perforations<br>10,555' - 18,509' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size<br>17.5    | <sup>28</sup> Casing & Tubing Size<br>13.375 | <sup>29</sup> Depth Set<br>947'   | <sup>30</sup> Sacks Cement<br>1020 sx CIC; Circ 335 sx |   |                       |
| 12.25                              | 9.625  | 5260'                             | 1595 sx CIC; Circ 527 sx                               |   |                       |
| 8.75 - 8.5                         | 5.5  | 18,640'                           | 2435 sx cmt; Circ 0                                    |   |                       |
|                                    | Tubing: 2-7/8"                               | 10,032'                           |  |   |                       |

V. Well Test Data

|                                       |  |                                    |                                     |   |  |
|---------------------------------------|--|------------------------------------|-------------------------------------|---|--|
| <sup>31</sup> Date New Oil<br>9/14/18 | <sup>32</sup> Gas Delivery Date<br>9/14/18 | <sup>33</sup> Test Date<br>10/8/18 | <sup>34</sup> Test Length<br>24 hrs | <sup>35</sup> Tbg. Pressure<br>1333 psi | <sup>36</sup> Csg. Pressure<br>848 psi |
| <sup>37</sup> Choke Size              | <sup>38</sup> Oil<br>554 bbl               | <sup>39</sup> Water<br>1508 bbl    | <sup>40</sup> Gas<br>916 mcf        |   | <sup>41</sup> Test Method              |

|   |                     |  |  |
|---|---------------------|--|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: Rebecca Deal |                     | OIL CONSERVATION DIVISION<br>Approved by: Karen Sharp<br>Title: Staff Mgr<br>Approval Date: 10-24-18 |  |
| Printed name: Rebecca Deal  |                     |  |  |
| Title: Regulatory Analyst   |                     |  |  |
| E-mail Address: Rebecca.Deal@dm.com   |                     |  |  |
| Date: 10/12/2018  | Phone: 405-228-8429 | Documents pending BLM approvals will subsequently be reviewed and scanned                            |  |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. **BHL: NMNM114992**

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement. Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
**Fighting Okra 18-19 Fed 41H**

2. Name of Operator  
**Devon Energy Production Company, L.P.**

9. API Well No.  
**30-025-44220**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

10. Field and Pool or Exploratory Area  
**GWC-025 G06 S263407P; UBS**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2280' FNL & 330' FWL Lot 2, Sec 18, T26S, R34E**  
**199' FSL & 390' FWL Lot 4, Sec 19, T26S, R34E**

**PP: 2283' FNL & 286' FWL**

11. Country or Parish, State  
**LEA, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Completion Report</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/24/2018-9/14/2018: MIRU WL & PT Good to 5000psi in 1000psi increments, 15 mins, OK. TIH & ran CBL, found TOC @ 3863'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,555'-18,509'. Frac totals 11,737,500# prop, 25,830gal acid.  
ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 18,552'. CHC, FWB, ND BOP. RIH w/298 jts 2-7/8" L-80 tbg, set @ 10,032'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Rebecca Deal**

Title **Regulatory Analyst**

Signature



Date **10/12/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will  
subsequently be reviewed and scanned

Use