

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
OCT 29 2018  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41703
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Salt Water Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50820, Midland, Texas 79710		7. Lease Name or Unit Agreement Name Berry SWD
4. Well Location Unit Letter <u>I</u> : <u>1539</u> feet from the <u>S</u> line and <u>304</u> feet from the <u>E</u> line Section <u>35</u> Township <u>20 S</u> Range <u>34 E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3782' GL		9. OGRID Number <u>160825</u>
		10. Pool name or Wildcat SWD; Cherry Canyon 97996

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Add Perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/2018 - added the perforations listed below to the completed interval in the Berry SWD #1 well. The gross perforated interval in the well remained 5906'-6960' and the packer setting depth is 5848'.

10/15/2018 - acidized the completed interval with 15,000 gal 15% HCl.

10/16/2018 - MIT witnessed by Kerry Fortner w/ NMOCD

Top Perf	Bottom Perf
6,028	6,040
6,060	6,072
6,306	6,318
6,420	6,432
6,516	6,528
6,534	6,546
6,631	6,643
6,774	6,786
6,838	6,872

Spud Date:

03/05/2015

Rig Release Date:

03/18/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jason Wacker*

TITLE VP of Engineering & Operations

DATE 10/22/2018

Type or print name Jason Wacker

E-mail address: jwacker@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

DATE

10/29/18

Conditions of Approval (if any):

# BC OPERATING, INC.

## BERRY SWD #1

API #30-025-41703  
UNIT LETTER "I" 1539' FSL & 304' FEL  
SEC. 35, T20S, R34E  
LEA COUNTY, NEW MEXICO  
CURRENT WELLBORE

### SURFACE CASING:

13-3/8" 54.5# J-55 (0' - 1,658') w/ 1115 SX  
CMT (LEAD 575 SX, TAIL 540 SX)

17-1/2" HOLE

### INTERMEDIATE CASING:

9-5/8" 40# L-80 & J-55 (0' - 3,603')  
w/ 1,490 SX CMT (Lead 670 SX, TAIL 820)

12-1/4" HOLE

### TUBING DETAIL:

4-1/2" 11.6# 8Rd Salta-Lined @ 5,860'

AS-1X PKR @ 5,848'

### CHERRY CANYON PERFS:

5,906' - 6,960'

02/2018: Replaced 90 joints of tubing with  
new 4-1/2" 11.6#8rd  
Acidized with 1500 gal 15% HCl

10/2018: Added perforations, replaced 3  
joints of tubing with new 4-1/2" 11.6#8rd,  
acidized with 15,000 gal 15% HCl

### PRODUCTION CASING:

7" 26# J-55 (0' - 7,062') w/ 890 SX CMT  
(LEAD 440 SX, TAIL 450 SX)

8-3/4" HOLE

PBTD: 7,062'  
TD: 7,018'