UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF THE SUNDRY

			y rituii		
SUBMIT IN T	TRIPLICATE - Other instruct	tions on page 2	OCT 2 4 20	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well				8. Well Name and No.	
1. Type of Well Oil Well Gas Well Other Contact: BOBBIE GOODLOE 8. Well Name and No. DOMINATOR 25 FEDERAL COM 608H 9. API Well No.					
2. Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com				30-025-44705-00-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575-748-6952				10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 25 T25S R33E SESW 280FSL 1462FWL 32.095024 N Lat, 103.529877 W Lon				LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE	E, REPORT, OR OTI	ER DATA
TYPE OF SUBMISSION		TY			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fractu	ring 🔲 Reclai	mation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	n 🗖 Recon	nplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abando	on 🔲 Temp	orarily Abandon	Drilling Operations
	☐ Convert to Injection	Plug Back	□ Water	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/20/18 Spud well. TD 14 3/4" hole @ 1190?. Set 10 3/4" 45.5# HCL-80 BTC csg @ 1190?. Cmt w/700 sx lead. Tailed in w/250 sx. Circ 237 sx to surface. WOC 20 hrs. Test csg to 1500# for 30 mins. 7/31/18 TD 9 7/8? hole @ 11836?. Set 7 5/8? 29.7# HCL-80 csg @ 11836?. Set DVT @ 5753?. Cmt 1st stage w/710 sx lead. Tailed in w/300 sx. Circ 142 sx to pit. Cmt 2nd stage w/960 sx lead. Tailed in w/150 sx. Circ 190 sx to surface. 8/3/18 Suspend Operations 9/29/18 Resume Operations ? Test csg to 1500# for 30 minutes.					
Electronic Submission #439809 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs					
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0142SE) Name (Printed/Typed) BOBBIE GOODLOE Title REGULATORY ANALYST					
				1	
Signature (Electronic S	Submission)	Date 10	/15/2018		
	THIS SPACE FOR F	EDERAL OR STA	ATE OFFICE	USE	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	uitable title to those rights in the subj	ect lease	ED FOR R		Date
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a crime	e for any person knowing	ly and willfully to	make to any department or	agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within 155 and willing and willing the fall of t					
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED **	BLM REVISED **	BAD FIELD OFF BLM REVISE	O ** BLM REVISE	D** \/

Additional data for EC transaction #439809 that would not fit on the form

32. Additional remarks, continued

10/8/18 TD 6 ?? lateral @ 17100?. (KOP @ 12000?). Set 5? 18# P-110 CDC-HTQ & 5 1/2" 23# P-110RY CDC-HTQ csg @ 17085?. Cmt w/750 sx lead. Tailed in w/725 sx. Circ 170 sx to surface.

10/13/18 Rig Released.