

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
M69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OCT 24 2018

8. Well Name and No.  
GAUCHO UNIT 152H

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@devon.com

## 9. API Well No.

30-025-45158-00-X1

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
WC-025 G06 S173230A

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T22S R34E SESW 351FSL 2033FWL  
32.356384 N Lat, 103.494095 W Lon

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Operations Summary

(9/7/18 - 9/15/18) Spud @ 19:00. TD 20" hole @ 1995'. RIH w/ 46 jts 16" 75# J-55 BTC csg, set @ 1965'. Lead w/ 2045 sx cmt, yld 1.73 cu ft/sk. Tail w/ 630 sx cmt, yld 1.33 cu ft/sk. Disp w/ 422 bbls BW. Circ 0 sx cmt to surf. 1st Top Job - Lead w/ 1389 sx CIC, yld 1.33 cu ft/sk. 2nd Top Job - 274 sx CIC, yld 1.33 cu ft/sk. Circ 158 sx cmt to surf. PT mud pumps, TIW & dart valve 250/5000psi for 10 min, OK. PT annular & rams 250/1500 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(9/15/18 - 9/20/18) 1st Intermediate - TD 13-1/2" hole @ 3541'. RIH w/ 82 jts 11-3/4" 65# L-80 HQ csg, set @ 3277'. Lead w/ 1540 sx CIC, yld 1.88 cu ft/sk. Tail w/ 200 sx CIC, yld 1.33 cu ft/sk. Disp w/ 361 bbls BW. Circ 855 sx cmt to surf. PT BOPE 250/5000psi for 10 min, OK. PT annular &

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439522 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/15/2018 (19PP0130SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 10/12/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 18 2018

/s/ Jonathon Sheparc

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**Additional data for EC transaction #439522 that would not fit on the form**

**32. Additional remarks, continued**

rams 250/3500 psi, , OK. PT csg to 1500 psi for 30 mins, OK.

(9/20/18 - 9/23/18) 2nd Intermediate - TD 10-5/8" hole @ 5133'. RIH w/ 111 jts 8-5/8" 32# L-80 HC BTC csg, set @ 5099'. 1st Stage - Lead w/ 405 sx CIC, yld 2.08 cu ft/sk. Tail w/ 190 sx CIC, yld 1.19 cu ft/sk. Disp w/ 309 bbls BW. Drop DV tool @ 3626'. 2nd Stage - Lead w/ 685sx CIC, yld 1.87 cu ft/sk. Tail w/ 115 sx CIC, yld 1.33 cu ft/sk. Disp w/ 221 bbls FW. No ret to surf. Notified BLM @ 01:00 9/23/18. Received permission to proceed. PT packoff to 5000 psi for 10 min, OK. PT csg to 2670 psi, OK. DO DVT. PT csg below DVT to 2670 psi, OK.

(9/23/18 - 10/6/18) TD 7-7/8" hole @ 18,120'. RIH w/ 435 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 18,107'. Lead w/ 405 sx cmt, yld 3.21 cu ft/sk. Tail w/ 1095 sx cmt, yld 1.44 cu ft/sk. Disp w/ 419 bbls FW. ETOC 3537?. Install TA cap. PT to 5000 psi, OK. RR @ 13:00.