Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	I NIVINIVI I 10840
Do not use this form for proposals to drill or to re eight is abandoned well. Use form 3160-3 (APD) for such proposals.	TO BE COM
Do not use this form for proposals to drill or to reference the same and the	A LANGE THE PROPERTY OF THE NAME OF THE PARTY OF THE PART
abandoned well. Use form 3160-3 (APD) for such proposals.	T. H. T. S. L.

SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Oil Well Gas Well Other  2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com  3. Address  1. Type of Well A Dil Well Name and No. PHILLY 31 FED COM 701H  9. API Well No. 30-025-44762-00-X1  31. Phone No. (include arrange) (include arran								
1. Type of Well Gas Well Oth	8. Well Name and No. PHILLY 31 FED COM 701H							
2. Name of Operator EOG RESOURCES INCORPO	es.com	2 4 2018	9. API Well No. 30-025-44762-0	00-X1				
3a. Address	(include area code 6-3658	CENE	0. Field and Pool or I RED HILLS-WO	Exploratory Area DLFCAMP, WEST (GAS				
MIDLAND, TX 79702		CEL						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 31 T26S R34E 290FSL 595FWL 32.001060 N Lat, 103.515617 W Lon					11. County or Parish, State  LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	epen Product		ion (Start/Resume)	☐ Water Shut-Off		
■ Subsequent Report	☐ Alter Casing		raulic Fracturing	_		☐ Well Integrity		
	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	roduction outr up		
	Convert to Injection	Plug	Back	□ Water D	Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  07/19/2018 RIG RELEASED 08/24/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 09/04/2018 BEGIN PERF & FRAC 09/14/2018 FINISH 26 STAGES PERF & FRAC 12,965-20,118', 1413 3 1/8" SHOTS FRAC W/17,801,04 LBS PROPPANT, 282,700 BBLS LOAD FLUID 09/17/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 09/18/2048 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #438707 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/09/2018 (19PP0090SE)								
Name (Printed/Typed) KAY MAD	DOX	-	Title REGU	LATORY SP	ECIALIST	<del></del>		
Signature (Electronic S			Date 10/08/2018					
THIS SPACE FOR FEDERAL OR STATE OF FIRE USE KELUKU								
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivitien would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43.	itable title to those rights in the ct operations thereon.	subject lease			/s/ Jona	Date thon Shepard		
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and William to the Gary tepartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								