UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEREI A

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-(n) f and proposals to re-(n) f and proposals to re-(n) f and proposals to re-(n) f and propos						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: .JENNIFER ELROD					8. Well Name and No.	
Name of Operator					9. API Well No. 30-025-45007-0	0-X1
3a. Address 801 CHERRY STREET SUITE FORT WORTH, TX 76102	include area code) -3728		10. Field and Pool or Exploratory Area TONTO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 24 T19S R32E 125FNL 630FEL 32.652714 N Lat, 103.713211 W Lon					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	- •		☐ Production (Start/Resume)		■ Water Shut-Off
Subsequent Report	☐ Alter Casing			Reclamation		☐ Well Integrity
	Casing Repair		_		lete	☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu ☐ Convert to Injection ☐ Plu			☐ Temporarily Abandon ☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ****SURF/INT CSG SUNDRY**** 09/29/2018-SPUD WELL; DRILL 17.5" JP;E TP 1220'MD; NOTIFIED BLM OF CSG/CMNT JOB 09/30/2018-RAN 29 JTS OF 13.375", 54.5# J-55 CSG, SET @ 1219'MD; BLM PRESENT FOR CMNT JOB; CMNT 13.375"CSG W/193 BBLS(580 SXS) CLASS C LEAD CMNT @ 1.88 YIELD FOLLOWED BY 105 BBLS(445 SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/ 150 BBLS CMNT CIRCULATED TO SURFACE; WOC 8 HOURS 10/01/2018-TEST BOPE-RAMS & CHOKE LINE 250 LOW/5000 HIGH; 10 MIN EA. TEST; GOOD TEST; TEST ANNULAR 250 LOW/2500 HIGH; 10 MIN; GOOD TEST. 10/02/2018-TEST CSG TO 1500 PSI; 30 MIN; GOOD TEST 10/08/2018-NOTIFY BLM OF CMNT JOB; RUN 76 JTS OF 9.625", 40# HCL-80 CSG, RUN DV TOOL SET @ 3291', RUN 52 JTS OF 9.625", 40#, HCL-80 CSG SET @ 5510' MD, FC @ 5467'MD 10/10/2018-CMNT 1ST STAGE W/ 192 BBLS (285 SXS) CLASS C LEAD CMNT @ 3.78 YIELD; PUMP 38 BBLS (250						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #439449 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/15/2018 (19PP0128SE) Name (Printed/Typed) JENNIFER ELROD Title SENIOR REGULATORY TECH						
Signature (Electronic S			Date 10/12/20		raps]	
THIS SPACE FOR FEDERAL OR STATE OF FICE USE						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing and positively by make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #439449 that would not fit on the form

32. Additional remarks, continued

SXS) CLASS C TAIL CMNT @ 1.33 YIELD; OPEN DV TOOL 10/11/2018-PUMP 2ND STAGE CMNT 960 BBLS (1145 SXS) CLASS H LEAD CMNT @ 3.79 YIELD, FOLLOWED BY 51 BBLS (215 SXS) CLASS H TAIL CMNT @ 1.33 YIELD. 488 BBLS CMNT CIRCULATED TO SURFACE; WOC 8 HOURS; TEST 9.625" CSG TO 1500 PSI, 30 MIN, GOOD TEST.