Submit One Copy To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Resources		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willerais and Natural Resources		WELL API NO. 30-005-00835
District II 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. 303735	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		ROCK QUEEN UNIT	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 015	
2. Name of Operator REMNANT OIL OPERATING, LLC		9. OGRID Number 370922	
3. Address of Operator PO BOX 5375, MIDLAND, TX 79704		10. Pool name or Wildcat CAPROCK; QUEEN	
4. Well Location			
Unit Letter_E: 1980feet from the N_ line and 660_feet from the W_line  Section 23 Township 13S Range 31E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3800 GR  Check Appropriate Poy to Indicate Nature of Natice Report or Other Date			
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING   M	ULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:			ady for OCD inspection after P&A 🗸 🎮
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 3-/0-12			
No footage 1 OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  If the production equipment is a second control of the production equipment.  If the production equipment is a second control of the production equipment.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. Power pole removal- Lea County Electric has been notified			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	_Regulatory Affairs	CoordinatorDATE9/25/2018
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.com PHONE: _432.664.7659			
APPROVED BY: Lang Roleman TITLE Constrains Office DATE 10-20-18			
APPROVED BY: <u>Say Kolman</u> Conditions of Approval (if any):	TITLE Co	meleane Off	DATE / 0 - 20 - 18