	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-02140 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator State of New Mexico for Canyon E&P Company 3. Address of Operator 1625 N. French Drive Hobbs, NM 88249			Artesia Metex Unit 8. Well Number 032 9. OGRID Number 269864 10. Pool name or Wildcat Artesia QU-GB-SA	
4. Well Location Unit LetterC:380feet from theNorth line and2110feet from theWestline Section 30 Township 18S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			SEQUENT REP (
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. HOBBS OCD				
SEE ATTACHED			OCT 3 0 2018 RECEIVED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE			DATE	
Type or print name E-mail address:				e 10/30/2018

Plugging Report Artesia Metex Unit #32 API 30-015-02140

10/17/2018 Cleared location with backhoe and moved in equipment. Rigged up and nippled down wellhead. Removed wellhead cap and picked up on tubing. Tubing was parted in the wellhead slips.

10/18/2018 RIH wit overshot with 2 3/8" grapple. Tagged up at 117'. Overshot went over the fish but would not grab. POOH with over shot and tried again with 2 5/16" grapple. Caught fish and worked packer free. Packer drug hard most of the way out of the hole. POOH with 56 joints 2 3/8" IPC tubing. Set CIBP at 1764'. Circulated MLF and tested casing to 500#. Casing good. Spotted 35 sx on top of CIBP. POOH and SION

10/19/2018 Perforated at 600'. Established circulation and fluid came up around the surface pipe into the cellar. Brought in vac truck to catch fluid. Pumped cement down 4 ½" casing to perfs at 600' and up the annulus to surface. Took 175 sx to get cement to surface. Rig down and cut off wellhead. Filled up 4 ½" & 8 5/8" casing to surface with 15 sx. Installed marker, cut off anchors, cleaned pit and cleared location.