

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/18/2018
<sup>4</sup> API Number 30 – 025-43819	<sup>5</sup> Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98135
<sup>7</sup> Property Code 317668	<b>ARES 4 STATE</b>	<sup>9</sup> Well Number 703H

II. <sup>10</sup> Surface Location

Ul or lot no. P	Section 04	Township 24S	Range 33E	Lot Idn	Feet from the 983'	North/South SOUTH	Feet from the 1148'	East/West line EAST	County LEA
<sup>11</sup> Bottom Hole Location									
Ul or lot no A	Section 04	Township 24S	Range 33E	Lot Idn	Feet from the 124'	North/South NORTH	Feet from the 742'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 05/27/2018	<sup>22</sup> Ready Date 10/18/2018	<sup>23</sup> TD 17,506'	<sup>24</sup> PBDT 17,502'	<sup>25</sup> Perforations 12,889-17,502'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,333'	1260 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,093'	1580 SXS CL C/TOC 1364' CBL		
8 3/4"	7 5/8"	11,874'	605 SXS CL H /CIRC		
6 ¾"	5 ½"	17,502'	990 SXS CL H TOC 8900' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 10/18/2018	<sup>32</sup> Gas Delivery Date 10/18/2018	<sup>33</sup> Test Date 10/21/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2872
<sup>37</sup> Choke Size 36	<sup>38</sup> Oil 2191 BOPD	<sup>39</sup> Water 4216 BWPD	<sup>40</sup> Gas 4314 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:  
Kay Maddox

Title:  
Regulatory Analyst

E-mail Address:  
Kay\_Maddox@eogresources.com

Date:  
10/29/2018

Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

11-1-18