Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-616 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240	Form C-103 Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 0CT 31 2018 Bill S. First St., Artesia, NM 88210 0CT 31 2018 District III - (505) 334-6178 1220 South St. Francis Dr. District IV - (505) 476-3460 RECEIVED District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	30-025-44624 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name DRAGON 36 STATE
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Description	8. Well Number 301H 9. OGRID Number
EOG RESOURCES INC	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat RED HILLS; LOWER BONE SPRING
4. Well Location Unit Letter P : 710' feet from the SOUTH line and 673' feet from the EAST line	
Section 36 Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
09/06/2018Rig released09/23/2018MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi10/03/2018Begin perf & frac10/10/2018Finish 18 stages perf & frac, 10,446-15,154' 966 3 1/8" shots, 11,176,710 lbs proppant + 218,317 bbls load fluid10/11/2018Drilled out plugs and clean out wellbore10/13/2018Opened well to flowback Date of First Production	
Spud Date: 08/04/2018 Rig Release Date: 09/06/	/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Yay Maddox TITLE Regulatory Analyst DATE 10/30/2018	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658	
APPROVED BY When have TITLE Taff Mgy DATE //-/-18 Conditions of Approval (if any):	