UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

			Janı		
Lease	Serial	No.			

BUREAU OF LAND MANAGEMENT

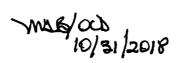
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON MEDICAL TO SUMMON 1917

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such prop 3160-3 (APD) fo										
SUBMIT IN 1	OCO	7. If Unit or CA/Agreement, Name and/or No. NMNM135119								
Type of Well	R		2018	8. Well Name and No. DOS EQUIS 11 FEDERAL COM 1H						
2. Name of Operator CIMAREX ENERGY COMPAR	YANELI GUERRI Ocimarex.com	ROC/VE	Ď	9. API Well No. 30-025-41469-00-S1						
3a. Address 3b. Phone No. 600 N MARIENFELD STE 600 Ph: 432-62 MIDLAND, TX 79703			(include area code) 10. Field and Pool or -1909 TRISTE DRAW							
4. Location of Well (Footage, Sec., T	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, Sta					
Sec 11 T24S R32E SENE 330 32.141882 N Lat, 103.382014				LEA COUNTY, N	IM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent ■ Notice of Intent	☐ Acidize	Deepen	□ Deepen		ion (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic	Fracturing	turing Reclamation		■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	■ New Con	struction	□ Recomp	olete	Other				
☐ Final Abandonment Notice	□ Change Plans	□ Plug and	Abandon	□ Temporarily Abandon		Venting and/or Flari ng				
	☐ Convert to Injection	Plug Bacl	ug Back		Disposal	·				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the DOS EQUIS 11 FEDERAL 1H approximately 9 MCFPD from October to December due to compressor issues. Wells: DOS EQUIS 11 FEDERAL 1H 30-025-41469 DOS EQUIS 11 FEDERAL 2H 30-025-41470										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440390 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/19/2018 (19DLM0073SE)										
Name (Printed/Typed) YANELI (GUERRERO	Title	REGUL	ATORY TEI	MP					
Signature (Electronic S	Submission)	Date	10/18/20	018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	iitable title to those rights in the	not warrant or subject lease	Caris	oleum bad F	Engineer ield Office	8CJ _{ate} 2 4 2018				
which would entitle the applicant to conduct operations thereon.			ice							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.