## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS							
abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such p	pro <b>pos</b> a		Hobl	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135616		
1. Type of Well					OCA	8. Well Name and No. DOS EQUIS 13 FEDERAL COM 1H	
☑ Oil Well ☐ Gas Well ☐ Other							EDERAL COM 1H
2. Name of Operator Contact: YANELI GUERRERO CIMAREX ENERGY COMPANY OF CO-Mail: yguerrero@cimarex.com					? 	9. API Well No. 30-025-41479-00-S1	
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (include in the page) Ph: 432-620-1909			)	10. Field and Pool or Exploratory Area TRIPLE X		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State	
Sec 13 T24S R32E NENE 330 32.132656 N Lat, 103.371902					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OF	NOTIC	E, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize	☐ Dee	epen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	lter Casing Hydraulic Fracturing			☐ Recla	mation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ New Construction ☐ R		☐ Recon	nplete	Other	
☐ Final Abandonment Notice	□ Change Plans	Change Plans Plug a		andon	☐ Temporarily Abandon		Venting and/or Flari
	☐ Convert to Injection	Plug Back			■ Water Disposal		g
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Cimarex Energy Co. respectfully requests permission to intermittently flare at the DOS EQUIS 13 FEDERAL 1H approximately 7 MCFPD from October to December due to COMPRESSOR ISSUES.  Wells:  DOS EQUIS 13 FEDERAL 1H 30-025-41479  DOS EQUIS 13 FEDERAL 2H 30-025-41480							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	440400 vonific	d by 65 -	DI M Marcii	Informati	on Sustam	
<b>0</b>	ANY OF	CO, senti	to the Hob	bs			
Committed to AFMSS for processing by DEBO Name(Printed/Typed) YANELI GUERRERO					n 10/19/20 ATORY TI		
				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

10/18/2018

/s/ Jonathon Shepard Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

(Electronic Submission)

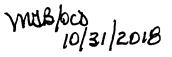
Signature

Petroleum Engineer Isbad Field Office oct Dae 4 2018

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.