Form 3160-5 (June 2015)...

## **UNITED STATES**

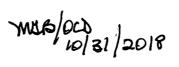
FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON VIELS DAG FIELD

OMB
Expires

	s form for proposals to dr II. Use form 3160-3 (APD)		SCD	Hob	If Indian, Allottee or	Tribe Name
SUBMIT IN 1	ctions on page		OCD	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth		RE	2018	}	8. Well Name and No. STEALTH FEDERA	L COM 4H
Name of Operator     COG PRODUCTION LLC	ATHY SEELY ' ONCHO.COM	EIVEC	9. API Well No. 30-025-43338-00-S1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	b. Phone No. (inc Ph: 575-748-15			10. Field and Pool or Exploratory Area LUSK-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 17 T19S R32E SESE 317FSL 940FEL					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen			ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing			☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		-		rarny Abandon ng	
	Convert to Injection Plug Back		☐ Water D	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final complete that the site is ready for final co	operations. If the operation result and onment Notices must be filed in all inspection.  PECTFULLY REQUEST TO 9H: 30-025-43338 H: 30-025-39484	ts in a multiple cor only after all requi	npletion or recor rements, includi	npletion in a r ng reclamation	new interval, a Form 3160- n, have been completed an	4 must be filed once
, , ,	Electronic Submission #439	ODUCTION	, sent to the I	lobbs	-	
Name (Printed/Typed) CATHY SEELY				ERING TE	•	
Signature (Electronic S	Submission)	Da	te 10/15/20	18		
	THIS SPACE FOR	FEDERAL	R STATE (	OFFICE U	SE	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Petro Carlst	leum pad Fi	Engineer eld Office	OCTat 2 4 2018
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri			willfully to ma	ike to any department or a	gency of the United

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.