UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0392082A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to rediffer the proposals to drill or to rediffer the proposals abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2000 1. Type of Well Oil Well Gas Well Other					
SUBMIT IN 1	TRIPLICATE - Other instru	ctions on page 2	Unit or CA/Agre	eement, Name and/or No.	
Type of Well	ner	REO. S.	8. Well Name and No HALLERTAU 5 F	8. Well Name and No. HALLERTAU 5 FEDERAL 7H	
2. Name of Operator CIMAREX ENERGY COMPAN	Contact: YA	NELI GUERRERO	9. API Well No.	9. API Well No. 30-025-43911-00-S1	
		b. Phone No. (include area code Ph: 432-620-1909		10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP	
4. Location of Well (Footage, Sec., T.		11. County or Parish,	11. County or Parish, State		
Sec 5 T26S R32E SESW 318 32.065817 N Lat, 103.700000		LEA COUNTY,	NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO) INDICATE NATURE (OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	□ Plug Back	□ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Cimarex Energy Co. respectfully requests permission to intermittently flare at the HALLERTAU 5 FEDERAL approximately 104 MCFPD from October to December due to compressor issues. Wells: HALLERTAU 5 FEDERAL 7H 30-025-43911 HALLERTAU 5 FEDERAL 8H 30-025-42666 HALLERTAU 5 FEDERAL 9H 30-025-43303 HALLERTAU 5 FEDERAL 10H 30-025-43304 HALLERTAU 5 FEDERAL 11H 30-025-43886 HALLERTAU 5 FEDERAL 16H 30-025-43887					
. ,	Electronic Submission #440	kGY COMPÅNÝ OF CO, sen	t to the Hobbs		
Name (Printed/Typed) YANELI (· · ·	LATORY TEMP			
Signature (Electronic S	Submission)	Date 10/19/2	2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
/s/ Jonathon Shepard		Peti	oleum Engineer	UCT 2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equal which would entitle the applicant to condu	t warrant or	sbad Field Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				r agency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAB/04 10/31/2018

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.