Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, GONGERNA FROM BYTHETON		30-025-38207
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		New Mexico M State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 57	
2. Name of Operator		9. OGRID Number	
VANGUARD OPERATING, LLC		258350	
3. Address of Operator		10. Pool name or Wildcat	
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057		Eunice; San Andres, Southwest	
4. Well Location			
Unit Letter I : 1,920 feet from the SOUTH line and 330 feet from the EAST line			
Section 18 Township 22S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3402' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING			_
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Vancyard Operating, LLC is requesting to temporarily shouldne (TA) this well to evaluate any future unhalo recompletion			
Vanguard Operating, LLC is requesting to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities in the Queen prior to P&A. TA procedure is as follows:			
opposition in the Queen prior to a contract processing in the contract of the			
1. Notify NMOCD 24 hours prior to MIRU.			
 MIRU WS. LD production equipment. RU WL. Set CIBP @ 3,392' (top perf @ 3,442'). Cap w/ 35' of cement. 			
4. Contact NMOCD to schedule MIT test. Fill casing with treated water and pressure test casing to 500 psig for at least 30 minutes.			
Record pressure chart. Open all casing valves during the pressure tests and report a flow or pressure change occurring			
immediately before, during, or immediately after the 30 minute pressure test.			
5. RD WS & WL.6. File subsequent C-103 and MIT chart.			
Con		lition of Approval: notify	
		OC!	D Hobbs office 24 hours
		prior of	running MIT Test & Chart
Spud Date:	Rig Release Da	ite:	running with rest of Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and benef.			
/// / 444			
SIGNATURE DATE 10/30/2018 TITLE Operations Engineer DATE 10/30/2018			
Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145			
For State Use Only			
\sim			
APPROVED BY: Note To Date 1/2018 Conditions of Approval (if ant):			
Conditions of Approval (if any):			



