Form 3160-5 (June 3315)

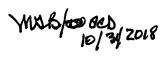
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

ום	UREAU OF LAND MANAC	EMENIT	LAPICS.	January 51, 2010	
	5. Lease Serial No.				
	II IIoo Kaum 246A 2 /ADA	RTS ON WELLS DAD drill or to re-missing d) for such propession	O. II menan, milotice	or Tribe Name	
		<u> </u>	Hobbs	reement, Name and/or No.	
SUBMIT IN 1	TRIPLICATE - Other instr	ructions on page 2	Oca 7. If Ollit of CA/Agi	reement, Name and/or No.	
. Type or wen		8. Well Name and No. PERRY 22 FEDERAL COM 4H			
Oil Well Gas Well Oth Name of Operator	Contact: Y	YANELI GÜERRERO	9. API Well No.		
CIMAREX ENERGY COMPAN		30-025-41608-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703)	3b. Phone No. (include area con Ph: 432-620-1909		10. Field and Pool or Exploratory Area WC-025 G-08 S203435D	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish, State		
Sec 22 T20S R34E NWNW 63 32.564127 N Lat, 103.555427		LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE (OF NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing		■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back	☐ Water Disposal ng date of any proposed work and appr	maximum to Assertion thomas	
Attach the Bond under which the wor following completion of the involved	rk will be performed or provide to operations. If the operation restoration restoration restoration restoration in the control of the control	the Bond No. on file with BLM/BI ults in a multiple completion or red d only after all requirements, inclu intermittently flare at the PE	ured and true vertical depths of all per A. Required subsequent reports must be completion in a new interval, a Form 3 ding reclamation, have been completed ERRY 22 FEDERAL SS.	be filed within 30 days 160-4 must be filed once	
Com	Electronic Submission #4 For CIMAREX ENE nmitted to AFMSS for proce	40654 verified by the BLM Work COMPANY OF CO, ser ssing by PRISCILLA PEREZ	nt to the Hobbs on 10/22/2018 (19PP0201SE)		
Name(Printed/Typed) YANELI (GUERRERO	Title REGU	LATORY TEMP		
Signature (Electronic S	Submission)	Date 10/22/	2018		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By /s/ Jonath Conditions of approval, if any, are attached entity that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second c	itable title to those rights in the	not warrant or subject lease Office	leum Engineer oad Field Office	C Pate 4 2018	
oute ontain are apprount to condu		· · · · · · · · · · · · · · · · · · ·			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.