Form 3160-5 (June-2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

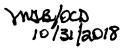
	Expires: Janua	ary 31,	2018
5.	Lease Serial No.		
_	NMNM128835		

SUNDRY NOTICES AND REPORTS OF MELS DO IT IS TO NOT USE this form for proposals to drill or to the proposals of abandoned well. Use form 3160-3 (APD) for such proposals TO IT OF IT

A Land Mollottee or Tribe Name

				R M M M A H E	26			
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM138206							
Type of Well	8. Well Name and No. LEA 7 FEDERAL COM 1H							
Name of Operator CIMAREX ENERGY COMPAI	Contact:	CO	9. API Well No. 30-025-42268-00-S1					
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	(Include area code) 0-1909	078	10. Field and Pool or Exploratory Area WC025G08S203506D-BONE SPRING					
4. Location of Well (Footage, Sec., T		0	11. County or Parish, State					
Sec 7 T20S R35E Lot 4 330F3 32.345266 N Lat, 103.301092		LEA COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION								
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	⊠ Other		
☐ Final Abandonment Notice	□ Change Plans	🗀 Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng		
	Convert to Injection	Plug	Back	☐ Water D	Disposal	Ü		
determined that the site is ready for fi Cimarex Energy Co. respectfu approximately 4 MCFPD from	illy requests permission to October to December fla	o intermittentl ring due to T	y flare at the LEA ARGA issues.	A 7 FEDERA	AL 1H			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440471 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBO RAH MCKINNEY on 10/22/2018 (19DLM0079SE)								
Name (Printed/Typed) YANELI C	BUERRERO		Title REGUL	ATORY TEN	MP			
Signature (Electronic S	ubmission)		Date 10/19/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By /s/ Jona Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Title Petro	oleum bad Fi	Engineer eld Office	-06 T _{Da} 2 4 2018		
		crime for any pe		willfully to ma	ke to any department or	agency of the United		
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.