Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017								
1625 N. French Dr. District II	, Hobbs, I	NM 8824	10		icigy,	iviniciais and	u ine	aturai		sources		1. WELL API NO.						
811 S. First St., Art District III	esía, NM	88210		Oil Conservation Division						30-025-44248								
1000 Rio Brazos Ro District IV	1. Aztec,	NM 8741	10	1220 South St. Francis Dr.						2. Type of Lease X STATE FEE FED/INDIAN								
1220 S. St. Francis	Dr., Santa	Fe, NM	87505		Santa Fe, NM 87505					3. State Oil & Gas Lease No.								
WELL COMPLETION OR RE				REC	OMPL	ETION RE	PO	RT A	<u>NE</u>) LOG								
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through the second secon				uroh #31	for State and Fe	e wel	(vlao el	`			5. Lease Name or Unit Agreement Name Reed 24 25 B State 6. Well Number: HOBBS OCD							
C-144 CLOS	SURE A	TTACH	HMENT (Fill in box	keş #1 thi	rough #9, #15 Da	ate Ri	ig Relea	ased		l/or	001H	ACI.	ſ	177	/	:	
#33; attach this an 7. Type of Comp	letion:											<u> </u>				3020)18	
8. Name of Opera						PLUGBACE	<u>K []</u>	DIFFE	EREI	NT RESERV	/OIR	9. OGRID			mer			
	0		ental Re		s, Inc.	nc.						372548						
10. Address of O					26							11. Pool name or Wildcat Townsend; Permo Upper Penn						
12.Location	Unit Lt	······	Section		OK 73126 Township Range Lu					Feet from t	the	N/S Line	•				County	
Surface:	A	2	24		15S	35E	┢	A		330		N	N 330		E		Lea	
BH:	Р	2	25	-	15S	35E	\square	Р		100		S	330		E		Lea	
13. Date Spudded 5/24/2018	14. ľ 8/2	Date T.D 6/2018). Reached B		Date Rig 7/2018	g Released 8	.		16.	Date Comp 10/7/18	leted (Ready to Produce) 17. Elevations (DF z RT, GR, etc.) GR			3942				
18. Total Measure 20,967	ed Depth	of Well	1	19. 2	Plug Bac 20891	ck Measured Dep	oth		20.	Was Direct Yes	iona	I Survey Made?	,		pe Electri Gamm		her Logs Run	
22. Producing Inte Wot	erval(s), lcamp	of this c B - 112	completior 259-207	- Top, Bo								<u> </u>						
23.					CASING RECORD (Report all string													
CASING SIZ	Έ.	94	EIGHT L	3./FT.	DEPTH SET				HOLE SIZE			CEMENTING RECORD			AM	10UNT	PULLED	
13 3/8		54.5	50		1995				17.5			1480 sac				/		
9 5/8			40		9893				12.25			2240 sac						
5 1/2			20		20976			8.75			1139 sac							
24.		I				ER RECORD		<u>i</u>			25.	<u> т</u>	TIDD	NG REC				
SIZE	TOP	-	F	OTTOM	LIN	SACKS CEMI	ENT	SCR	EEN	J	SIZ			EPTH SE		PACKE	ER SET	
		·											1					
26. Perforation	record (i	storual	hae eric	hari	umber)				ACI		CD.	ACTINE CE	L.	T FOL		PTC -		
52 Stages	recoru çi	ntervar,	Size, and	number		DEPTH INTERVAL					ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
11259-20753	1836	holes			11259-20753					52 stage frac with total of 23680780 lbs prop,								
	, 1000	noice										548171 BBLS water, 128684 gals 15% HCI					15% HCI	
			<u></u>				nn		TOT	TION		<u></u>						
28. Date First Product	tion	•	Prod	uction Me	thod (Fle	owing, gas lift. pr					<u>;</u>	Well Status	(Proc	1 or Shui	t-in)			
10/7/2018				AC		Imping	p	'o ~	b	w 999- Family		Producir						
Date of Test	Hour	's Tested		Choke Size	>	Prod'n For Test Period		Oil -	Bbl		Gas	s - MCF	Wa	ater - Bbl	l.	Gas - C	il Ratio	
Flow Tubing Press.	Casir	ng Pressi		Calculated Hour Rate				<u>ل</u> ر ا	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		r.)			
29. Disposition of		old, used	for fuel, 1	ented, etc.	rd, etc.)					30. Test Witnessed By								
31. List Attachme						<u>. </u>				<u></u>		I						
32. If a temporary	pit was	used at I	the well, a	ttach a pla	t with th	e location of the	temp	orary p	oit.				33. R	ig Releas	se Date: g	1/2/201	Q	
34. If an on-site b	•			•			•	· · ·							ت	9///201	0	
						Latitude						Longitude				NA		
I hereby certif	v that t	he infg	prmation 14	ı shown	I	Printed Sarah			ue c	-		to the best of Regulatory Con			-		, ,	
Signature	Sar	ab Nimn	no@clr.coi	 71	Name Title									Date	10/30/18			
E-mail Addres	s our	CH DAILING	100001.001	11														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp 11259	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	