Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	nergy Minerals and Natural Resources	Revised July 18, 2013
1025 11: 1101011 51:, 110005, 1111 002 10		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OLL CONSERVATION DIVISION	3002544975
<u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 2012/20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Canta Ea NIM 97505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	EIVED	o. State On & Gas Ecase No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SAVAGE 2 STATE COM
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		701H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		98180-WC025G09,S253309A UPP WC
4. Well Location		
Unit Letter D : 316 feet from the NORTH line and 408 feet from the WEST line		
Section 2	Township 25S Range 32E	NMPM County LEA
	levation (Show whether DR, RKB, RT, GR, etc.	
3515 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	TIPLE COMPL	IT JOB 🔀
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER: DRII	LING CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompleti	on.	
6-3/4"Hole		
09/08/18 Plug #1 (12,120'-13,125')		
Cement w/ 210 sx class H (15.6 ppg, 1.20 yld) No Tag		
09/10/18 Plug #2 (11,636' - 12,120')		
Cement w/ 260 sx Class H (17.5 ppg, 0.95 yld). Tag confirmed		
09/11/18 Plug #3 (11,225-11,636')		
Cement w/600 sx Class H (15.6 ppg, 1.22 yld)		
con't on pg 2		
1.0		
Spud Date: 09/19/19	Rig Release Date: 09/26/18	·
08/18/18 ·	09/20/18	
I hereby certify that the information above is	s true and complete to the best of my knowledg	e and belief.
9 (/)	$\Omega_{\mathbf{A}}$	
CICNIATURE AND	TITLE Sr. Regulatory Admini	istrator DATE 10/25/18
SIGNATURE / Mu July	TITLE CI. Regulatory / tarimin	DATE
Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
	_	
ADDROVED DV	TITLE Detroleum Engine	T DATE 10/29/16
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Enginee	DATE 10/29/18

SAVAGE 2 STATE COM # 701H API# 3002544975 C-103 PG 2

09/14/18 SET WHIPSTOCK, TOP@ 11,162 BTM @ 11,179'
09/25/18 PRODUCTION CASING @ 17,185' MD, 12,290' TVD

5-1/2" 20# HCP-110, RDT BTX (MJ@ 12,308'

CEMENT W/590 SX CLASS H (14.5 PPG, 1.26 YLD)

TEST CASING TO 5700 PSI FOR 15 MIN- GOOD

DID NOT CIRC CEMENT TO SURFACE, TOC @ 8,890' BY CBL

COMPLETION TO FOLLOW