Form 3160-5 [June 2015]  UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No.	
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS SDAG  SUND					
MOV BMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM132970	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. CRAZY HORSE FEDERAL COM 2H	
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				9. API Well No. 30-025-41390-00-S1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 575-748-1549				10. Field and Pool or Exploratory Area LUSK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 18 T19S R32E Lot 2 1750FNL 420FWL 32.662844 N Lat, 103.812379 W Lon				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Temporarily Abandon		<b>⊘</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon			Venting and/or Flari
	Convert to Injection	☐ Plug Back			_
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.					
COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE CRAZY HORSE FED COM 2H.					
FROM 10/19/18 TO 1/17/19.					
# OF WELLS TO FLARE: 1 CRAZY HORSE FED COM 2H: 30-025-41390					
BBL OIL/DAY: 44 MCF/DAY: 54					
REASON: UNPLANNED MIDSTREAM CURTAILMENT					
14. I hereby certify that the foregoing is	#Lectronic Submission For COG itted to AFMSS for process	439727 verified by the BLM Well OPERATING L.C, sent to the H ing by DEBORAH MCKINNEY o	iobbs n 10/17/201	8 (19DLM0066SE)	

Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH

(Electronic Submission) Date 10/15/2018 Signature

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

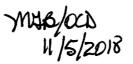
/s/ Jonathon Shepard Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.