UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

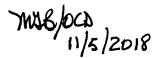
SUNDRY NOTICES AND REPORTS ON WELLS D. R. F. C. T. Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Field OFFINE 7392

6 If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM 3a. Address 3b. Phone No. (include area code)					7. If Unit or CA/Agreement, Name and/or No. NMNM134732		
 Type of Well Gas Well ☐ Oth 	10 COOL	TO THE	8. Well Name and No. NIGHTCAP 6 FEDERAL COM 3H				
Name of Operator COG OPERATING LLC	No.	CENT.	9. API Well No. 30-025-41589-00-S1				
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include Ph: 575-748-1549				0	10. Field and Pool or Exploratory Area LUSK-BONE SPRING, SOUTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 6 T20S R32E Lot 3 330FNL 2020FWL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	Deep	en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		aulic Fracturing	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ Nev		Construction	☐ Recomplete		⊘ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	ion Plug Back Water		☐ Water I	Disposal	Ç	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE NIGHTCAP 6 FEDERAL COM #3H. FROM 10/22/18 TO 1/20/19. # OF WELLS TO FLARE: 1 NIGHTCAP 6 FEDERAL COM #3H: 30-025-41589 BBLS OIL/DAY: 150 MCF/DAY: 320							
		łobbs	8 (19DLM0049SE)				
Name (Printed/Typed) CATHY SEELY			THE ENGINE	EKING 1E	ОП		
Signature (Electronic Submission)			Date 10/15/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ Jonathon Shepard Title Petroleum Engineer Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
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(Instructions on page 2)
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.