E-mail Address: kalpers@aecnm.com

Phone: 575-625-2222

Date: 10/29/2018

<u>District I</u> 1625'N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>				State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis DESTRICT Santa Fe, NM 87505 PERMIT TO DRILL RE-ENTER DEEPEN PLUCRACI							Form C-101 Revised July 18, 2013		
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720				Oil Conservation Division							AMENDED REPORT		
District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170				1220 South St. Francis Inc.									
District IV 1220 S. St. Franc		Conto Eo NIM 07505											
Phone: (505) 476		Santa re, NIVI 6/303											
A DDI I	CATIC	NI EAT	n ne	DA <i>IIT T</i>	'A DI		TED DI	MAGNA	DI TICDACI	Z OD A	DD A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE 1. Operator Name and Address 2. OGRID Number													
•					Energy Corporation					1092			
				73, Roswell, NM 88202-1973						^{3.} API Number 30-025-35591			
4. Prop	T	5. Property Name						6. Well No.					
25		Trinity Burrus Abo Unit						3					
^{7.} Surface Location													
UL - Lot	Section	Township		Range	Lot	t Idn Feet fro	I	/S Line	Feet From	E/W Line	1		
J	22	12S		38E	<u> </u>	1720		outh	2310	East	Lea		
* Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet from N/S Line Feet From E/W Line C										County			
								2					
9. Pool Information													
Pool Name Wildeat; Glorie ta WC-024 G-02 5123 822J-7 98303 97857													
• • • • • • • • • • • • • • • • • • • •													
Additional Well Information 11. Work Type 12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Level Elevation													
P			0					P		3802			
^{16.} Multiple			17. Proposed Depth 9184			18. Formation		'	^{19.} Contractor		^{20.} Spud Date November 2018		
Depth to Grou				nce from	n nearest fresh water v	vell Distance t			to nearest surface water				
☐We will b	We will be using a closed-loop system in lieu of lined pits												
		····-		21.	Propo	sed Casing and	Cement Pr	ogram					
Туре	Type Hole Size		Casing Size		Casing Weight/ft		Setting Depth		Sacks of C	Cement	Estimated TOC		
Surf	17.5"		13.375"		48#		445'		460	sx			
Int	12.25"		8.625"		40#		4543'		1476	sx			
Prod	Prod 7.875"			5.5"		17#	9184'		1000	sx			
Casing/Cement Program: Additional Comments													
22. Proposed Blowout Prevention Program													
Туре						Pressure	Test Pressure			Manufacturer			
		·	·										
							······································						
	23. I hereby certify that the information given above is true and complete to the								OIL CONSERVATION DIVISION				
best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or							OIL CONSERVATION DIVISION						
19.15.14.9 (B) NMAC ; and/or 19.15.14.9 (A) NMAC ; and/or							Approved By:						
Signature:													
Printed name: Kyte Alpers							Title: Petroleum Enguieer						
Title:	Vice P	resident - C	peratio	ons			Approved D	Approved Date: [loz/20					

Conditions of Approval Attached