

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

NOV 05 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-041-10439

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-1276

7. Lease Name or Unit Agreement Name

Jennifer Chaveroo SA Unit

8. Well Number

#15

9. OGRID Number

164557

10. Pool name or Wildcat

Chaveroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Ridgeway Arizona Oil Corp

3. Address of Operator

1250 Wood Branch Park Dr. Suite 400, Houston, TX 77079

4. Well Location

Unit Letter: 660 feet from the North line and 660 feet from the West line

Section 25

Township 7S

Range 33E

NMPM

Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,335' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up pulling unit. P.O.O.H. with tubing and existing down hole equipment.
2. RIH with bit and scraper to bottom and clean out fill if necessary. RDMO pulling unit.
3. Move in and rig up wireline unit.
4. RIH with plug. Set within 100' of top perforation. Fill casing with water. Test to 500 psi for 30 min.
5. Test chart will be furnished with final report.

WAITED

ACOI-
311
10/4/2018

Condition of Approval: notify

OCD Hobbs office 24 hours

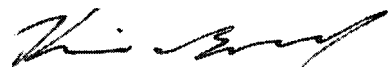
Spud Date:

prior of running MIT Test & Chart

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Operations Manager

DATE

10-31-2018

Type or print name

Kevin Goebel

E-mail address:

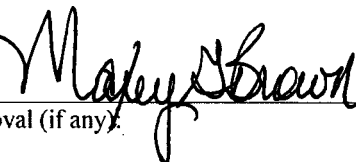
kgoebel@pedevco.com

PHONE:

713-574-7907

For State Use Only

APPROVED BY:



TITLE

AO/I

DATE

11/5/2018

Conditions of Approval (if any):