Submit I Con	. To Appropriate Distr	riot		<b>G</b> (1) (		•				/	P	0.1	
Office	To Appropriate Distr	ict	Energy		New Me					D	Form evised July		
District I – (57	5) 393-6161 h Dr. Hobbs NM	40	Energy	, Minerais	and Natu	ral Resour	ces	WELL	API NO		evised July	10, 2	
1625 N. French Dr., Hobbs, NM 8240   District II - (575) 748-1283   811 S. First St., Artesia, NM 8821							30-025-		•				
							5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM&7410							STATE FEE						
District IV – (5	505) 476-3460 Incis Dr., Santa Fe, W	-	ų	Santa F	e, inivi o	1505		6. State	e Oil & C	Gas Lease	No.		
87505			$\mathbf{O}$										
SUNDRONOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A								7. Lease Name or Unit Agreement Name					
(DO NOT USI   DIFFERENT	THIS FORM FOR	ROPOSAL:	S T <del>O D</del> RILL	L OR TO DEE ERMIT" (FOF	3PEN OR PL 3M C-101) F(	UG BACK TO DR SUCH	A	DEE BC	OT FEE	24 34 26	WA		
DIFFERENT RESERVOIR. USE <sup>4</sup> APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)									8. Well Number 006H				
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other													
2. Name of Operator Marathon Oil Permian LLC									9. OGRID Number 372098				
3. Address									l name d	or Wildca	t		
	elipe St., Houston,	TX 7705	6							GE; WOL			
4. Well Los	·			· · · · ·		· · ·							
	it Letter A		271 fe	et from the	NORT	H line :	and	1175	feet fr	om the	EAST	lir	
	ction	 26		ownship			34E	NMPM		Count	v L	EA	
300				•		RKB, RT,				Coun	.y		
			I. Die van	511 (511011 11	3447		GN, 010.)						
								_	~ •	_			
	12. Che	eck App	propriate	Box to Ir	ndicate N	ature of N	lotice,	Report	or Othe	er Data			
	NOTICE O			τo		1	SUR			EPORT			
PERFORM	REMEDIAL WOR			ABANDON	N 🗆	REMEDIA		-			LING CAS	ING	
			HANGE P			COMMEN				P AND		[	
	LTER CASING		ULTIPLE			CASING/				17410		·	
	ECOMMINGLE			•••••					-				
	DOP SYSTEM						A_	A	1				
OTHER:		Name Cha				OTHER:		p 0	A				
	cribe proposed or arting any propos												
	osed completion			LL 19.15.7		. Por with	ipie Coi	upretions	Allach	wendore	ulagian	51	
	rac Prep operations	•		tod well with	hydraulic fra	cturing treatr	nent and l	Diug and E	off opera	tions Total	interval fro		
12,566' -	17,382' for a total of	900 shots	. Turn well t	to flowback c	nyuraulic ira on 10/15/18.	ciunny neau	nerit anu	riug anu r	en opera	lions. Total		411	
Tubing pr	ressure to 800 psi an	nd Casing p	pressure to	750 psi on 1	0/22/2018.								
				7		<b>[</b>				]			
	4/6	6/2018		Rig	Release Da	ite:		8/2/2018					
Spud Date:	1												
Spud Date:	·												
-	·			<u> </u>									
-	fy that the inform	ation abo	ve is true a	and comple	ete to the b	est of my ki	nowledge	e and beli	ef.				
-	fy that the inform	ation abo	ve is true a	and comple	ete to the b	est of my ki	nowledge	e and beli	ef.				
I hereby certi	ΛΛ	ation abo	ve is true :	-	CTP -	est of my kr Technician I	-	e and beli		)ATE <sup>11/</sup>	1/2018		
-	E_AAL	$\mathcal{N}_{-}$	ve is true :	and comple	CTP -	Technician	HES	,	E	DATE			
I hereby certi SIGNATURI	EAdrian Cov	$\mathcal{N}_{-}$	ve is true :	TIT	CTP -	Technician I	HES	e and beli arathono	E	DATE	1/2018 713-296-3	368	
I hereby certi	EAdrian Cov	$\mathcal{N}_{-}$	ve is true :	TIT	CTR - " `LE	Technician I	HES	,	E	DATE		368	
I hereby certi SIGNATURI Type or print	Adrian Cov	$\mathcal{N}_{-}$	ve is true :	TIT	CTR - " `LE	Technician I	HES	,	E I.com P	DATE		368 Ø	