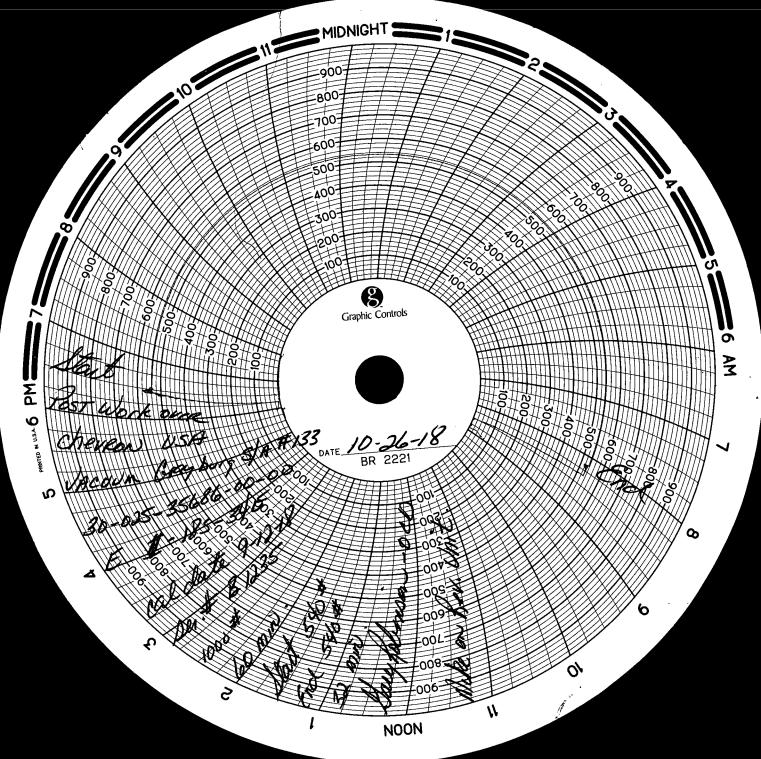
Submit 1 Copy To Appropriate District Office	State of New Mex	kico	Form C	
<u>1 >t I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, WELL API NO.	2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	75) 748-1283 OIL CONSEDVATION DIVISION		30-025-35686	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	ct III - (505) 334-6178 00 Rio Brazos Rd., Aztec, NM 87410 strict IV - (505) 476-3460 20 S. St. Francis Dr., Santa Fe, NM 505 SINDER V. NOTICES AND REPORTS ON WELLS		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NAO 7	202 27/10	6. State Oil & Gas Lease No.	
87505	<i>N</i>	OVED		
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Na	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BENEFIT OF A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION FOR PERMIT (FORM C-101) FOR FORM FOR PERMIT (FORM C-101) FOR SECTION FOR FORM FOR PERMIT (FORM C-101) FOR FORM FORM		VACUUM GRAYBURG SAN ANDR UNIT	ES	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INJECTOR		OWI	
1. Type of well. Off well Gas well Other INJECTOR		8. Well Number 133		
2. Name of Operator			9. OGRID Number 4323	
CHEVRON USA INC		······································	10 D 1 W/11	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDR	FÇ	
4. Well Location		VACOUN GRATBORG SAN ANDR	170	
	90 feet from the NORTH line	and 1270	feet from the WEST line	
Section 01		lange 34E	NMPM County LEA	
ATRIC TO THE STATE OF THE STATE	11. Elevation (Show whether DR,			and here
	3992'	,,,		
·				
12. Check	Appropriate Box to Indicate Na	iture of Notice, 1	Report or Other Data	
NOTICE OF IN	NTENTION TO:	SHR	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRIL		
PULL OR ALTER CASING		CASING/CEMENT	JOB	
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CLOSED-LOOP SYSTEM	пІ	OTHER: RE	PAIR WICHART	1
OTHER:			EPAIR W/CHART I give pertinent dates, including estimate	
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REPAIR PROCEDURE

10/18/2018 BLEED WELL DOWN TO 400 PSI. PUMP 30 BBW DOWN TUBING. SPOT IN AND RU APOLLO WL. PU LUBRICATOR AND TEST TO 1000 9SI FOR 15 MINUTES (GOOD TEST). RIH W/1-9/16" PERF GUN AND SHOOT 6 CIRC HOLES @ 4155'. RD APOLLO WL. CIRC WELL W/110 BBW. SIDPP 220 PSI. SDFN.

10/19/2018 SPOT IN TANK AND BLOW WELL DOWN. CIRCULATE W/110 BBW. SIDPP: 250 SI, PUMP 40 BBLS 14# MUD AND SPOT W/10 BBW (WELL DEAD). INSTALL BPV (4.5 TURNS) ND INJ TREE, NUBOP AND ANNULAR, PU LUBE AND TEST TO 1000 PSI. REMOVE BPV AND INSTALL TWC. TEST BLINDS, RAMS AND ANNULAR LOW/HIGH. 250/1000 FOR 5 MINUTES EACH. NU ENVIROPAN.SDFN.

10/20/2018 BLEED WELL DOWN. BULLHEAD 30 BBW DOWN CSG. BULLHEAD 9 BBW DOWN TBG. CIRCULATE CLEAN W/110 BBW. SIDPP: 275 PSI, PUMP 53 BBLS OF 14# MUD, SPOT W/ 9 BBW LD HANGER. ATTEMPT TO RELEASE PACKER. WORK PACKER FOR 45 MINUTES. FINALLY GET RELEASED TOH STANDING BACK DUOLINE TUBING. PUMPING DISPLACEMENT AS COMING OUT OF HOLE. PACKER WAS A LOCKSET PACKER. PREP AND TALLY 2 7/8" L80 WS. PU 4-3/4" BIT. PU 125 JOINTS WS. BIT @ 4054'. SDFN.

10/22/2018 PU JOINTS AND TAG @ 4270' W/132 JOINTS. NU STRIPPER HEAD. INSTALL CHECK VALVE. SPOT IN AND PU SWIVEL. ESTABLISH CIRCULATION. PU 6 JOINTS AND CLEAN OUT TO 4473'. PUMP PLUGGED UP. LD SWIVEL. TOH W/6 JOINTS TO GET OUT OF OPEN HOLE. BIT @ 4240'. BREAK DOWN PUMP AND FIND RUBBER FROM PACKER. SDFN

10/23/2018 CONTINUE TO CLEANOUT 4473' – 4700'. CIRC CLEAN. TOP KILL, TOH BIT, TIH/SET PACKER AT 4210'. TEST CASING TO 500 PSI (TEST GOOD)

10/24/2018 TOH/LD WS. OFFLOAD, STRAP, AND TALLY PROD TUBING. TIH/TOH/LD OLD PROD TUBING.

10/25/2018 PU/RIH HYRDORTESTING PROD TUBING. SPACE OUT, CIRC PACKER FLUID, LAND TUBING HANGER. SET BPV, RD FLOOR AND TOOLS ND BOP. NU WHD. SDFN.

10/26/2018 TEST CASING TO 540 PSI FOR 32 MINUTES. WITNESSED BY NMOCD/GARY ROBINSON. ACID JOB. RD KEY 6088. MOVE OFF LOCATION.

