

I et I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
I et III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 133
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location
Unit Letter E : 2590 feet from the NORTH line and 1270 feet from the WEST line
Section 01 Township 18S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3992'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: REPAIR W/CHART <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PERFORMED WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION IS AS FOLLOWS:

10/16/2018 MIRU WO UNIT AND SURFACE EQUIPMENT, TEST CASING TO 500 PSI FOR 30 MINUTES, BLEED DOWN INJECTION LINE AND REMOVE. BLEED DOWN TUBING. PUMP 50 BBW DOWN TUBING, WELL STILL HAS 380 PSI ON TUBING. SPOT IN AND RU SLICKLINE. PU LUBRICATOR AND TEST TO 1000 PSI FOR 15 MINUTES. (GOOD TEST). RIH W/1.51" GR AND WENT THROUGH PACKER @ 4209' TO 4300. TIH W/1.75' GR AND WENT THROUGH PACKER AGAIN. RIH W/1.90' GR AND TAGGED @ 4202'. RIH W/1.87" PROFILE PLUG. SET PLUG IN PROFILE. WELL STILL FLOWING AND PLUG IS NOT HOLDING SDFN.

10/17/2018 BLEED DOWN TUBING TO 500 PSI, SPOT AND PU APOLLO SL. PU LUBRICATOR AND TEST TO 1000 PSI FOR 15 MINUTES. RIH AND RUPTURE DISK IN 1.87 "F" PLUG 4202'. RIH AND RETRIEVE PLUG, PLUG APPEARED IN GOOD CONDITION, RIH W/NEW 1.87' F PLUG AND SET. PLUG STILL NOT HOLDING. RIH RUPTURE DISH AND RETRIEVE PLUG. RIH W/1.87' X PLUG. PLUG WOULD NOT SET IN PROFILE. TOH W/SL RD APOLLO SL SDFN.

CONTINUED ON NEXT PAGE, ORIGINAL MIT CHART AND A COPY ATTACHED.

Spud Date:

Rig Release Date:

*cleared
PK*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/31/2018

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

For State Use Only
APPROVED BY: Mary Brown TITLE AO/I DATE 11/5/2018
Conditions of Approval (if any):

MIDNIGHT

Graphic Controls

DATE 10-26-18
BR 2221

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REPAIR PROCEDURE

10/18/2018 BLEED WELL DOWN TO 400 PSI. PUMP 30 BBW DOWN TUBING. SPOT IN AND RU APOLLO WL. PU LUBRICATOR AND TEST TO 1000 PSI FOR 15 MINUTES (GOOD TEST). RIH W/1-9/16" PERF GUN AND SHOOT 6 CIRC HOLES @ 4155'. RD APOLLO WL. CIRC WELL W/110 BBW. SIDPP 220 PSI, SDFN.

10/19/2018 SPOT IN TANK AND BLOW WELL DOWN. CIRCULATE W/110 BBW. SIDPP: 250 SI, PUMP 40 BBLs 14# MUD AND SPOT W/10 BBW (WELL DEAD). INSTALL BPV (4.5 TURNS) ND INJ TREE, NUBOP AND ANNULAR, PU LUBE AND TEST TO 1000 PSI. REMOVE BPV AND INSTALL TWC. TEST BLINDS, RAMS AND ANNULAR LOW/HIGH. 250/1000 FOR 5 MINUTES EACH. NU ENVIROPAN.SDFN.

10/20/2018 BLEED WELL DOWN. BULLHEAD 30 BBW DOWN CSG. BULLHEAD 9 BBW DOWN TBG. CIRCULATE CLEAN W/110 BBW. SIDPP: 275 PSI, PUMP 53 BBLs OF 14# MUD, SPOT W/ 9 BBW LD HANGER. ATTEMPT TO RELEASE PACKER. WORK PACKER FOR 45 MINUTES. FINALLY GET RELEASED TOH STANDING BACK DUOLINE TUBING. PUMPING DISPLACEMENT AS COMING OUT OF HOLE. PACKER WAS A LOCKSET PACKER. PREP AND TALLY 2 7/8" L80 WS. PU 4-3/4" BIT. PU 125 JOINTS WS. BIT @ 4054'. SDFN.

10/22/2018 PU JOINTS AND TAG @ 4270' W/132 JOINTS. NU STRIPPER HEAD. INSTALL CHECK VALVE. SPOT IN AND PU SWIVEL. ESTABLISH CIRCULATION. PU 6 JOINTS AND CLEAN OUT TO 4473'. PUMP PLUGGED UP. LD SWIVEL. TOH W/6 JOINTS TO GET OUT OF OPEN HOLE. BIT @ 4240'. BREAK DOWN PUMP AND FIND RUBBER FROM PACKER. SDFN

10/23/2018 CONTINUE TO CLEANOUT 4473' – 4700'. CIRC CLEAN. TOP KILL, TOH BIT, TIH/SET PACKER AT 4210'. TEST CASING TO 500 PSI (TEST GOOD)

10/24/2018 TOH/LD WS. OFFLOAD, STRAP, AND TALLY PROD TUBING. TIH/TOH/LD OLD PROD TUBING.

10/25/2018 PU/RIH HYDRORTESTING PROD TUBING. SPACE OUT, CIRC PACKER FLUID, LAND TUBING HANGER. SET BPV, RD FLOOR AND TOOLS ND BOP. NU WHD. SDFN.

10/26/2018 TEST CASING TO 540 PSI FOR 32 MINUTES. WITNESSED BY NMOC/D/GARY ROBINSON. ACID JOB. RD KEY 6088. MOVE OFF LOCATION.

