

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-44183		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name MESA VERDE BONE SPRING		⁶ Pool Code 96229
⁷ Property Code: 320828	⁸ Property Name: MESA VERDE BONE SPRING UNIT	
		⁹ Well Number: 3H

II. ¹⁰ Surface Location

Ul or lot no. O	Section 17	Township 24S	Range 32E	Lot Idn	Feet from the 240	North/South Line SOUTH	Feet from the 1644	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

FTP: 337' FSL 2180' FEL LTP: 362' FNL 2368' FEL

UL or lot no. B	Section 8	Township 24S	Range 32E	Lot Idn	Feet from the 197	North/South line NORTH	Feet from the 2368	East/West line EAST	County LEA
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 08/10/2018		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

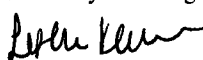
IV. Well Completion Data

²¹ Spud Date 02/05/18	²² Ready Date 08/02/18	²³ TD 19320' MD/9125' V	²⁴ PBSD 19256' M/9126' V	²⁵ Perforations 9253'-19155'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8"	954'		1200
9-7/8"		7-5/8"	8600'		2399
6-3/4"		5-1/2"	19305'		826

V. Well Test Data

³¹ Date New Oil 08/11/2018	³² Gas Delivery Date 08/10/2018	³³ Test Date 09/16/2018	³⁴ Test Length 24hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1028
³⁷ Choke Size 128/128	³⁸ Oil 2074	³⁹ Water 1845	⁴⁰ Gas 5567		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
LESLIE REEVES

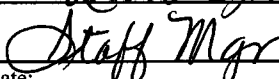
Title:
REGULATORY ADVISOR

E-mail Address:
leslie_reeves@oxy.com

Date: 11/05/18 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 11-8-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM66925

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137096X

8. Lease Name and Well No.
MESA VERDE BONE SPRING UNIT 3H

9. API Well No.
30-025-44183

10. Field and Pool, or Exploratory
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T24S R32E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3557 GL

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/11/2018

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
OXY USA INC.

Contact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM

3. Address PO BOX 4294
HOUSTON, TX 77046

3a. Phone No. (include area code)
Ph: 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 17 T24S R32E Mer
At surface SWSE 240FSL 1644FEL 32.210892 N Lat, 103.693502 W Lon
Sec 8 T24S R32E Mer
At top prod interval reported below NWNE 362FNL 2368FEL 32.238300 N Lat, 103.692120 W Lon
Sec 8 T24S R32E Mer
At total depth NWNE 197FNL 2368FEL 32.238767 N Lat, 103.695521 W Lon

14. Date Spudded
02/05/2018

15. Date T.D. Reached
06/30/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/11/2018

18. Total Depth: MD 19320
TVD 9125

19. Plug Back T.D.: MD 19256
TVD 9126

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	954		1220	290	0	
9.875	7.625 L80	29.7	0	8600		2399	782	0	
6.750	5.500 P110	20.0	0	19305		826	203	7000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9253 TO 19155	0.460	1248	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9253 TO 19155	14313768G SLICK WATER + 911652G LINEAR GEL + 143094G 7.5% HCL ACID W/ 17771960# SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	09/16/2018	24	→	2074.0	5567.0	1845.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1028.0	→	2074	5567	1845		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442730 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPEF**

Documents pending BLM approvals will subsequently be reviewed and scanned