

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-44196		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name MESA VERDE BONE SPRING		⁶ Pool Code 96229
⁷ Property Code: 320828	⁸ Property Name: MESA VERDE BONE SPRING UNIT	
		⁹ Well Number: 2H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	24S	32E		240	SOUTH	1614	EAST	LEA

¹¹ Bottom Hole Location FTP: 478' FSL 1215' FEL LTP: 350' FNL 1275' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24S	32E		171	NORTH	1275	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 08/11/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 02/03/18	²² Ready Date 08/02/18	²³ TD 22095'MD/11861'V	²⁴ PBSD 22026'M/11861'V	²⁵ Perforations 12165'-21916'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	938'	1202		
9-7/8"	7-5/8"	11092'	2624		
6-3/4"	5-1/2"	22082'	846		

V. Well Test Data

³¹ Date New Oil 08/12/2018	³² Gas Delivery Date	³³ Test Date 09/30/2018	³⁴ Test Length 24hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2844
³⁷ Choke Size 24/64	³⁸ Oil 1910	³⁹ Water 1441	⁴⁰ Gas 6205		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
leslie_reeves@oxy.com

Date:
11/05/18

Phone:
713-497-2492

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM66925

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM137096X

2. Name of Operator
OXY USA INC. Contact: LESLIE REEVES
E-Mail: LESLIE_REEVES@OXY.COM

8. Lease Name and Well No.
MESA VERDE BS UNIT 2H

3. Address P.O. BOX 4294
HOUSTON, TX 77210

3a. Phone No. (include area code)
Ph: 713-497-2492

9. API Well No.
30-025-44196

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 17 T24S R32E Mer SWSE 240FSL 1614FEL 32.210893 N Lat, 103.693405 W Lon
At top prod interval reported below Sec 8 T24S R32E Mer NENE 350FNL 1275FEL 32.238300 N Lat, 103.692120 W Lon
At total depth Sec 8 T24S R32E Mer NENE 171FNL 1275FEL 32.238782 N Lat, 103.692278 W Lon

10. Field and Pool, or Exploratory
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T24S R32E Mer

12. County or Parish
LEA 13. State
NM

14. Date Spudded
02/03/2018

15. Date T.D. Reached
06/11/2018

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/02/2018

17. Elevations (DF, KB, RT, GL)*
3557 GL

18. Total Depth: MD
TVD 22095
11861

19. Plug Back T.D.: MD
TVD 22026
11861

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	938		1202	302	0	
9.875	7.625 L80	26.4	0	11092		2624	890	0	
6.750	5.500 P110	20.0	0	22082		846	208	10500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			12165 TO 21916	0.420	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12165 TO 21916	386607534G SLICK WATER & 39732G OF 7.5% HCL W/ 19619507# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2018	09/30/2018	24	→	1910.0	6205.0	1441.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	2844.0	→	1910	6205	1441		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Documents pending BLM approvals will
subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442729 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C

SUBMITTED **