

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	WELL API NO. 30-025-28521
2. Name of Operator DLJ EQUIPMENT LEASING, LTD	5. Indicate Type of Lease FEDERAL SWD
3. Address of Operator P.O. BOX 2140 LOVINGTON, NM 88260	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>460</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>LEA</u> County	7. Lease Name or Unit Agreement Name SPRINKLE FEDERAL SWD
	8. Well Number <u>003</u>
	9. OGRID Number 261405
	10. Pool name or Wildcat Scharb; Wolfcamp/Bone Springs
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ XX
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

NOV 07 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 11/6/2018

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 11/08/2018

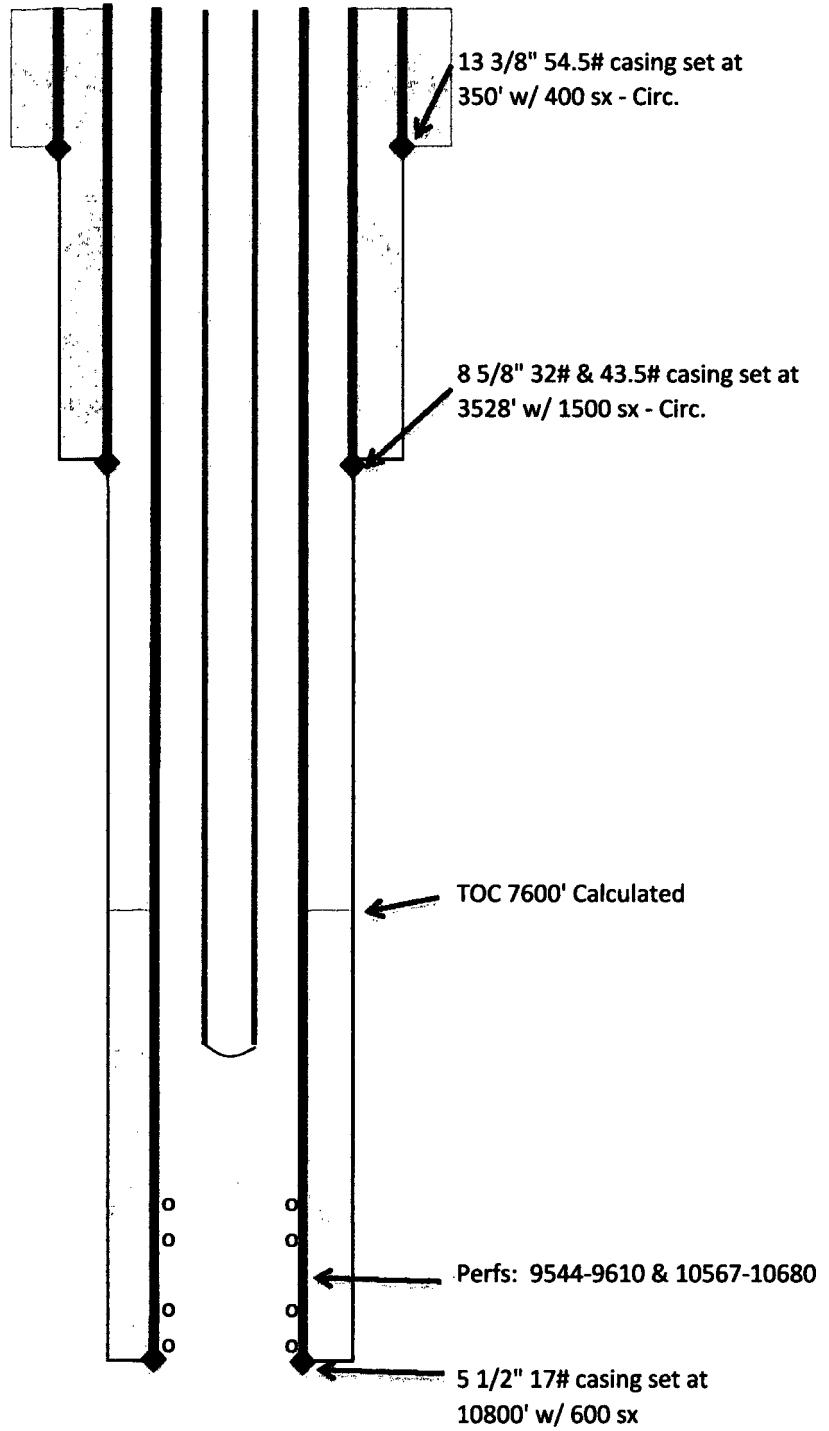
Conditions of Approval (if any):

Proposed Plugging Procedures
Sprinkle Federal #3 SWD
30-025-28521

1. POOH with injection tubing.
2. Make a bit run to 9544' and circulate wellbore with heavy mud.
3. Set CIBP at 9444' and spot 25 sx Class H cement on top of CIBP.
4. POOH to 7650' and spot 25 sx Class H cement.
5. POOH and pick up 5 1/2" packer. Locate bad casing below the intermediate shoe.
6. Squeeze holes with 100 sx cement. WOC and tag.
7. Perforate casing at 3578'. Establish rate up intermediate casing head and squeeze with 75 sx. WOC and tag. Intermediate shoe and base of salt.
- 1820' 8. Perforate at ~~2345'~~ and squeeze with 50sx. WOC and tag. Top of salt.
9. Perforate casing at 400' and circulate cement to surface inside and outside of 5 1/2" casing.
10. Cut off wellhead and insure cement is to surface in all strings of casing. Install marker.

ALL FLUIDS WILL BE CIRCULATED TO A STEEL PIT

DLJ Equipment Leasing, LTD
Sprinkle Federal #1
API 30-025-28521
WBD Before P&A



DLJ Equipment Leasing, LTD
 Sprinkle Federal #1
 API 30-025-28521
 WBD After P&A

