

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35502
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name G W SIMS
4. Well Location Unit Letter <u>B</u> : 990 feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' KB		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat TEAGUE;GLORIETA-UPPER PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: WORKOVER/RECOMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE ABOVE WELL HAS BEEN RECOMPLETED AS FOLLOWS:

09/24/2018 MIRU, BLEED EVERYTHING DOWN AND CHECK PRESSURE. SET IN AUXILARY EQUIPMENT. UNHUNG WELL UNSEAT PUMP AND POOH WITH RODS AND PUMP.

09/25/2018 CHANGE OUT AND CALIPER ALL LIFTING EQUIPMENT, PUMP 10 BBLS DOWN TUBING, 20 BBL DOWN CASING, MONITOR WELL. N/D WELL HEAD, NU BOP. TEST TO 250 PSI LOW/500 PSI HIGH (HELD), RIG UP SCANNERS AND SCAN TUBING OUT OF HOLE, RIH WITH 222 X 2 7/8' AND NOTCHED COLLAR LEAVE SWINGING @ 7038'.

09/26/2018 SPOT IN 1/2 FRAC AND CEMENT CREW, PUMP 150 SACKS OF CLASS C CEMENT, PULL UP OUT OF IT ABOVE CEMENT, WAIT TO PRESSURE TEST.

CONTINUED ON NEXT PAGE, ATTACHED C102, C103, C104 AND WELLBORE SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/06/2018

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

For State Use Only
APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 11-8-18
Conditions of Approval (if any): See p. 2

RECOMPLETION PROCEDURE

09/27/2018 OPEN WELL PUMP 130 BBLS OF FRESH WATER, DIDN'T CIRCULATE. RIH WITH 60 X 2 7/8 TO 7038', RIG UP PETRO PLEX AND PUMP 150 SACKS OF CEMENT, WAIT 4 HRS TEST AGAIN. TESTED TO 500 PSI AND LOST DOWN TO 350 IN 20 MINUTES., RIH AND TAGGED @ 5101', RIH AND SPOT 30 SACKS PLUG (THIS WILL HAVE TOP OF CEMENT @ 5800'), THIS WILL HAVE A 422 OF RAT HOLE. PULL UP THE HOLE AND REVERSE OUT CEMENT.

09/28/2018 RIH WITH TUBING, TAG @ 5874'M RUN CHART 540 PSI FOR 30 MINUTES (HELD), POOH WITH TUBING, RIG UP APOLLO AND PERFORATE, RIH WITH TREATING PACKER AND HYDROTEST IN THE HOLE, SET AND TEST TO 500 PSI. (HELD). (NEW PERFS FROM 5138' -5378' 176 HOLES)

09/29/2018 RIG UP PETRO PLEX, PUMP 128 BBL ACID/2250# OF BLOCK, RIG DOWN PETRO PLEX. PACKER @ 5117'

10/01/2018 RELEASE PACKER AND POOH, RIH WITH TUBING AND NOTCHED COLLAR, TAG @ 5246' CLEAN OUT TO PBTD @ 5864'.

10/02/2018 RIH W/TUBING, ND BOP SET TAG @ 5070¹, NUWH, RIH WITH 94²/34' RODS, POOH LAYING DOWN ALL RODS. SHUT DOWN.

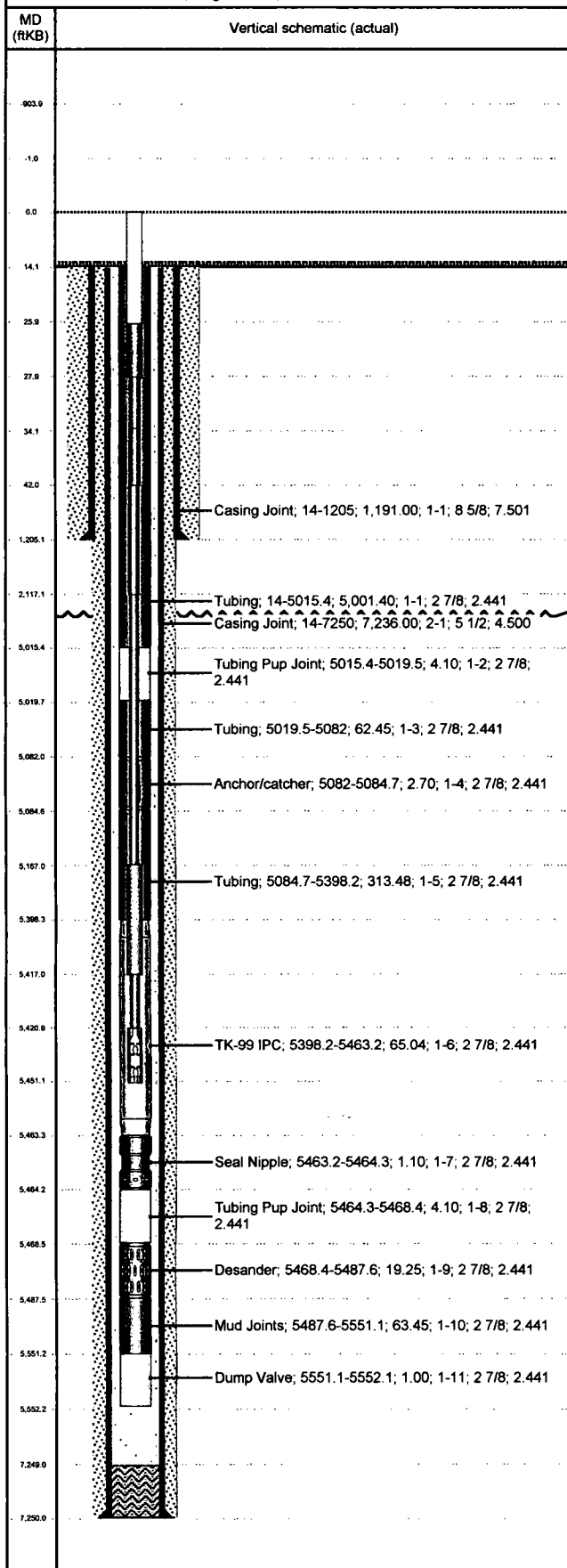
10/03/2018 CHECKED PRESSURES, PU PUMP AND SINKERBARS, RIH WITH RODS, SPACED OUT WELL, LOAD AND TESTED TUBING TO 500 PSI, HELD, TESTED STUFFING BOX GOOD, HUNG WELL ON. HANDED WELL OVER AFTER TESTING PUMP ACTION. RDWO UNIT.



Wellbore Schematic

Well Name Sims, G.W. 005	Lease Sims, G.W.	Field Name League North	Business Unit Mid-Continent
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Land, Original Hole, 11/5/2018 6:54:53 AM



Job Details

Job Category	Start Date	Rig/Unit End Date
Major Rig Work Over (MRWO)	9/24/2018	10/3/2018

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8				1205
Production Casing	5 1/2				7250

Tubing Strings

Tubing set at 5,552.1ftKB on 10/2/2018 09:30

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing	10/2/2018	5,538.07	5,552.1

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	158	2 7/8	6.50	J-55	5,001.40	5,015.4
Tubing Pup Joint	1	2 7/8	6.50	J-55	4.10	5,019.5
Tubing	2	2 7/8	6.50	J-55	62.45	5,082.0
Anchor/catcher	1	2 7/8			2.70	5,084.7
Tubing	10	2 7/8	6.50	J-55	313.48	5,398.2
TK-99 IPC	2	2 7/8	6.50	J-55	65.04	5,463.2
Seal Nipple	1	2 7/8			1.10	5,464.3
Tubing Pup Joint	1	2 7/8	6.50	J-55	4.10	5,468.4
Desander	1	2 7/8			19.25	5,487.6
Mud Joints	2	2 7/8	6.50	J-55	63.45	5,551.1
Dump Valve	1	2 7/8			1.00	5,552.1

Rod Strings

Rod Detail on 10/3/2018 08:00

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod Detail	10/3/2018	5,451.00	5,451.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/2		C	26.00	26.0
Pony Rod	1	1 1/2	2.90	D	2.00	28.0
Pony Rod	1	1	2.90	D	6.00	34.0
Pony Rod	1	1	2.90	D	8.00	42.0
Sucker Rod	83	1	2.90	D	2,075.00	2,117.0
Sucker Rod	122	7/8	2.22	D	3,050.00	5,167.0
Sinker Bar	10	1 1/2	6.01	C	250.00	5,417.0
Pony Rod	1	7/8	2.90	D	4.00	5,421.0
GARNER PUMP	1	1 1/2			30.00	5,451.0

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com