		UNITED STATI DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	MOCD Hobbs &	5. Lease Serial	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to doin or to se-enter set abandoned well. Use Form 3160-3 (ARO) for such proposals.				6. If Indian,	Allottee of Linde Ivality	
	SUBMIT IN TRIPLICATE- Other instructions on researce side.				7. If Unit or	CA/Agreement, Name and/or No.	
	Type of Well Gas Well Other				8. Well Name and No. Federal "G" #1		
	. Name of Operator H. L. Brown Operating, LLC				9. API Well No.		
	a Address 3b Phone N P. O. Box 2237, Midland, TX 79702 432-683-			o. (include area code) 5 216		30-041-20504 10. Field and Pool, or Exploratory Area	
4. Lo	. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Bluitt (Wolfcamp) Gas	
	990' FNL, 990' FWL Unit D, Section 3, T-8-S, R37E			11. County or Parish, State Roosevelt, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
T	YPE OF SUBMISSION		TYF	PE OF ACTION	·····	· · · · · · · · · · · · · · · · · · ·	
	Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart Resume)	Water Shut-Off Well Integrity	
~	Subsequent Report	Casing Repair	New Construction	Recomplete	handan	Other Install stock tanks on lease. Change of	
	Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disposa		sales point.	
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